



## The Second National Energy Efficiency Action Plan (NEEAP) for the Hashemite Kingdom of Jordan

**2017-2020**

**March 2017**

# Table of content

## Introduction

## Part 1: Current energy situation

|          |  |           |
|----------|--|-----------|
| <b>1</b> | <b>ENERGY DEPENDENCY IN JORDAN .....</b>   | <b>9</b>  |
| <b>2</b> | <b>ENERGY DEMAND .....</b>   | <b>9</b>  |
| <b>3</b> | <b>ENERGY PERFORMANCE ASSESSMENT .....</b>   | <b>10</b> |
| <b>4</b> | <b>EVALUATION OF THE FIRST NEEAP 2012-2014 .....</b>   | <b>11</b> |
| <b>1</b> | <b>FUTURE SCENARIOS DESCRIPTION AND MAIN ASSUMPTIONS .....</b>                                 | <b>17</b> |
| 1.1      | MAIN ASSUMPTIONS .....   | 17        |
| 1.2      | SCENARIOS DEFINITION .....   | 18        |
| 1.2.1    | <i>The Business as Usual Scenario (BaUS) .....</i>   | <i>18</i> |
| 1.2.2    | <i>Energy Efficiency Scenario (EES) .....</i>  | <i>18</i> |
| <b>2</b> | <b>ENERGY DEMAND .....</b>   | <b>18</b> |
| 2.1      | GLOBAL TRENDS .....  | 18        |
| 2.2      | SECTORS' DEMAND .....  | 19        |
| <b>3</b> | <b>MAIN IMPACTS OF THE EES .....</b>   | <b>21</b> |
| 3.1      | ENERGY SAVING .....  | 21        |
| 3.2      | ENERGY PERFORMANCES .....  | 21        |
| 3.3      | ENERGY BILL SAVING .....   | 22        |
| 3.4      | CO2 EMISSIONS REDUCTION .....  | 22        |
| <b>1</b> | <b>OVERVIEW: OVERALL NATIONAL INDICATIVE TARGET .....</b>                                      | <b>24</b> |
| 1.1      | KEY INDICATORS .....   | 24        |
| 1.2      | SUMMARY OF THE RESULTS OF THE NEW NEEAP .....  | 24        |
| 1.2.1    | <i>Calculation methodology of NEEAP electricity savings target for 2020 .....</i>              | <i>24</i> |
| 1.2.2    | <i>Indicative target of the second NEEAP (2017-2020) .....</i>                                 | <i>25</i> |
| 1.2.3    | <i>Main impacts of the NEEAP .....</i>   | <i>25</i> |
| <b>2</b> | <b>PLANNED AND ONGOING EE MEASURES AT SECTOR'S LEVEL .....</b>                                 | <b>26</b> |
| 2.1      | RESIDENTIAL SECTOR (4 MEASURES) .....  | 26        |
| 2.1.1    | <i>MEASURE 1: Replacement of incandescent lamps with LED lamps in Residential Sector .....</i> | <i>27</i> |
| 2.1.2    | <i>MEASURE 2: Energy Label and Standard program for home appliances .....</i>                  | <i>29</i> |
| 2.1.3    | <i>MEASURE 3: Energy Efficiency building code enforcement in residential sector .....</i>      | <i>31</i> |
| 2.1.4    | <i>MEASURE 4: Roof insulation of existing buildings in residential sector .....</i>            | <i>32</i> |
| 2.2      | COMMERCIAL AND SERVICES SECTOR (6 MEASURES) .....  | 34        |
| 2.2.1    | <i>MEASURE 5: Jordan public building energy efficiency program .....</i>                       | <i>35</i> |
| 2.2.2    | <i>MEASURE 6: Replacement of Fluorescent Tubes in public buildings .....</i>                   | <i>35</i> |
| 2.2.3    | <i>MEASURE 7: Energy efficiency in existing health centers .....</i>                           | <i>36</i> |
| 2.2.4    | <i>MEASURE 8: Replacement of Fluorescent Tubes in commercial buildings by LEDs .....</i>       | <i>37</i> |
| 2.2.5    | <i>MEASURE 9: Energy efficiency in existing small and medium hotels .....</i>                  | <i>38</i> |
| 2.2.6    | <i>MEASURE 10: Energy Efficiency building code enforcement in tertiary sector .....</i>        | <i>39</i> |
| 2.3      | MEASURE 11: INDUSTRIAL SECTOR (ONE MEASURE) .....  | 40        |
| 2.4      | WATER PUMPING SECTOR (11 MEASURES) .....   | 42        |
| 2.4.1    | <i>MEASURE 12: EE program at Wala-Libb pump operations outsourcing .....</i>                   | <i>43</i> |
| 2.4.2    | <i>MEASURE 13: EE program for cost savings: WWTP Wadi Shalala .....</i>                        | <i>44</i> |
| 2.4.3    | <i>MEASURE 14: Energy Efficiency Program I .....</i>   | <i>45</i> |
| 2.4.4    | <i>MEASURE 15 : EE program at WWTP Irbid Central and Wadi Arab Digesters .....</i>             | <i>46</i> |
| 2.4.5    | <i>MEASURE 16 : Energy Efficiency program II .....</i>   | <i>47</i> |
| 2.4.6    | <i>MEASURE 17 : EE program for cost savings: Introduction of regular energy audits .....</i>   | <i>48</i> |

|          |   |           |
|----------|---|-----------|
| 2.4.7    | MEASURE 18: Aqeb Conveyor Project/ Gravity Supply Mafraq from upper Aqeb .....        | 49        |
| 2.4.8    | MEASURE 19: EE program for cost savings at Baqorieh pumping station .....             | 50        |
| 2.4.9    | MEASURE 20: EE program at Zarqa Governorate pumping stations .....                    | 51        |
| 2.4.10   | MEASURE 21: Replacement of 25 pumps for Zara Ma'en pumping stations .....             | 52        |
| 2.4.11   | MEASURE 22: EE program for cost savings at Zai pumping station .....                  | 53        |
| 2.5      | MEASURE 23: STREET LIGHTING (ONE MEASURE) .....                                       | 54        |
| 2.6      | MUNICIPAL LEVEL .....   | 55        |
| 2.6.1    | MEASURE 24: Energy Efficiency in the Al-KARAK Municipality Buildings building .....   | 56        |
| 2.6.2    | MEASURE 25: Reduce the consumption of street lighting for Al-Karak Municipality ..... | 57        |
| 2.7      | MEASURE 26: TRANSPORT SECTOR .....  | 57        |
| <b>3</b> | <b>CROSS-SECTORIAL MEASURES (8 MEASURES) .....</b>                                    | <b>59</b> |
| 3.1      | MEASURE 27: RE&EE EQUIPMENT EXEMPTION FROM CUSTOM DUTIES & SALE TAXES .....           | 59        |
| 3.2      | MEASURE 28: THE JORDAN RENEWABLE ENERGY&ENERGY EFFICIENCY FUNDS (JREEEF) .....        | 60        |
| 3.3      | MEASURE 29: ENERGY EFFICIENCY BUILDINGS CODES .....                                   | 62        |
| 3.4      | MEASURE 30 : RENEWABLE ENERGY AND ENERGY EFFICIENCY EU PROGRAM (REEE II) .....        | 63        |
| 3.5      | MEASURE 31: MINARET PROJECT .....   | 64        |
| 3.6      | MEASURE 32: CES-MED PROJECT .....   | 65        |
| 3.7      | MEASURE 33: SUDEP / SAHAB PROJECT .....   | 67        |
| 3.8      | MEASURE 34: NATIONAL GREEN GROWTH PLAN (GGGI JORDAN) .....                            | 68        |
| <b>4</b> | <b>CRITERIA TO ASSESS ENERGY EFFICIENCY POLICY IMPLEMENTATION PROGRESS .....</b>      | <b>69</b> |
|          | <b>MAIN REFERENCES .....</b>  | <b>71</b> |
|          | ANNEXES .....   | 72        |
|          | ANNEX 1: EXAMPLE OF ASSUMPTIONS OF EES IN RESIDENTIAL AND TERTIARY SECTORS .....      | 72        |
|          | ANNEX 2: CALCULATION OF THE MEASURES IMPACTS OF THE NEEAP .....                       | 76        |

## Table of illustrations

|   |        |
|---|--------|
| Figure 1: Final and primary energy consumption .....                                | 9      |
| Figure 2: Electricity consumption & GDP growth.....                                 | 9      |
| Figure 3: Electricity consumption structure .....                                   | 10     |
| Figure 4 : Primary and final energy intensities.....                                | 10     |
| Figure 5 : Primary energy intensity of selected countries.....                      | 10     |
| Figure 6 : Electricity intensity .....  | 11     |
| Figure 7 : Specific consumption of electricity generation.....                      | 11     |
| Figure 8 : Forecasted final energy demand.....                                      | 19     |
| Figure 9 : Forecasted electricity demand .....                                      | 19     |
| Figure 10: Forecasted primary energy demand .....                                   | 19     |
| Figure 11 : Final energy consumption structure by 2030 compared to 2014.....        | 20     |
| Figure 12 : Electricity consumption structure by 2030 compared to 2014.....         | 20     |
| Figure 13 : Electricity demand by sector according to BaUS and EES in 2020 .....    | 21     |
| Figure 14 : Electricity demand by sector according to BaUS and EES in 2030 .....    | 21     |
| Figure 15 : GDP and final energy demand according to BaUS and EES (2015=100) .....  | 22     |
| Figure 16 : GDP and electricity demand according to BaUS and EES (2015=100) .....   | 22     |
| Figure 17 : Forecasted final energy intensity .....                                 | 22     |
| Figure 18 : Forecasted electricity intensity .....                                  | 22     |
| Figure 19: Yearly energy bill saving for Jordan.....                                | 22     |
| Figure 20 : Forecasted CO2 emissions by scenario .....                              | 23     |
| Figure 21 : Forecasted carbon intensity by scenario.....                            | 23     |
| Figure 22: Forecasted emission factor of electricity sector .....                   | 23     |
| <br>Table 1: Indicative Target for the First NEEAP .....                            | <br>11 |
| Table 2: Main macroeconomic and demographic assumptions .....                       | 18     |
| Table 3: Final Energy consumption per sector according to BaUS and EES (ktoe) ..... | 20     |
| Table 4: Accumulated energy saving according to EES compared to BaUS (ktoe) .....   | 21     |
| Table 5: Key energy indicators for Jordan.....                                      | 24     |
| Table 6: Indicative Target for the Updated NEEAP .....                              | 25     |
| Table 7: Main NEEAP impacts indicators.....   | 25     |
| Table 8: Summary of EE measures in residential sector .....                         | 26     |
| Table 9: Summary of EE measures in commercial and Services sector .....             | 34     |
| Table 10: Summary of EE measures in industrial sector .....                         | 40     |
| Table 11: Summary of EE measures in water pumping sector.....                       | 42     |
| Table 12: Summary of EE measures in street lighting.....                            | 54     |
| Table 13: Summary of main cross-cutting measures .....                              | 59     |
| Table 14: Synthesis of JREEEF action plan up to 2020 (source: JREEEF) .....         | 61     |
| Table 15: Main progress indicators for NEEAP monitoring and Evaluation.....         | 69     |

## List of Acronyms

|          |  |
|----------|--|
| AFD      | French Agency of Development                                 |
| CB       | Capital Bank   |
| DFZC     | Development and Free Zones Commission                        |
| EDCO     | Electricity Distribution Company                             |
| EE       | Energy Efficiency  |
| EEO      | Energy Efficiency Office                                     |
| EE S&L   | Energy Efficiency Standards & Labeling                       |
| EPC      | Energy performance Contracting                               |
| ERC      | Electricity Regulatory Commission                            |
| ESCO     | Energy Services Companies                                    |
| EU       | European Union   |
| GAM      | Greater Amman Municipality                                   |
| GEF      | Global Environment Facility                                  |
| GHG      | Green House Gases  |
| IDECO    | Irbid District Electricity Company                           |
| IEE      | Improvement of Energy Efficiency Project                     |
| IPP      | Independent power producers                                  |
| JD       | Jordan Dinars (1 US\$ = 0.7 JD)                              |
| JDZ      | Jordan Company for Development Zones                         |
| JEDCO    | Jordan Enterprise Development Corporation                    |
| JEPCO    | Jordan Electric Power Company                                |
| JES      | Jordan Environment Society                                   |
| JOD      | Jordan Dinar   |
| JREEEF   | Jordan Renewable Energy and Energy Efficiency Fund           |
| JSMO     | Jordan standards & Metrology Organization                    |
| LAS      | League of Arab States  |
| MEMR     | Ministry of Energy and Mineral Resources                     |
| MED-EMIP | Euro- Mediterranean Energy Market Integration Project        |
| MED-ENEC | Euro- Mediterranean Project on EE in the Construction Sector |
| MIT      | Ministry of Industry & Trade                                 |
| MPWH     | Ministry of Public Works and Housing                         |
| MOF      | Ministry of Finance  |
| MPWH     | Ministry of Public Works and Housing                         |
| NEEAP    | National Energy Efficiency Action Plan                       |
| NEPCO    | National Electric Power Company                              |
| NERC     | Energy Research Program                                      |
| PAP      | Public Action for Water, Energy and Environment              |
| RCREEE   | Regional Center for Renewable Energy and Energy Efficiency   |
| RE       | Renewable Energy   |
| REEEL    | Renewable Energy & Energy Efficiency Law                     |
| REL      | Renewable Energy Law   |

|            |   |
|------------|---|
| REEE II-TA | Renewable Energy &Energy Efficiency II-Technical Assistance |
| RSS        | Royal Scientific Society                                    |
| SEMP       | Strategic Environmental Sustainability Management Plan      |
| SWH        | Solar Water Heaters   |
| UNDP       | United Nations Development Program                          |
| USAID      | United States Agency for International Development          |
| USD        | United States Dollar  |
| WAJ        | Water Authority of Jordan                                   |
| WB         | World Bank  |

## Introduction / What is Jordan's NEEAP?

---

The National Energy Efficiency Action Plan (NEEAP) is a national document that summarizes all the national efforts that are taking place in Jordan and sets the road map to be followed by the country towards reaching its objectives in energy efficiency. The first NEEAP for Jordan was developed in 2011 for the period 2012-2014. This current document presents the second NEEAP of Jordan for the period 2017-2020.

The Jordanian governments' energy sector policy has been expressed in the energy strategy 2007-2020 with three global main objectives dedicated to energy efficiency and renewable energy:

- Provide a reliable source of energy for the country, at the lowest possible cost;
- Increase the utilization of indigenous resources and renewable energies in order to increase energy supply security;
- Improve the efficiency use of energy in order to reduce oil imports, postpone the need for new investment in production facilities, and reduce the emission of Greenhouse and toxic gases to the environment.

More particularly, the strategy aims to reach the target of 20% improvement in energy efficiency by the year 2020. However, this strategy has to be operationalized through short and midterm action plans with concrete and feasible energy efficiency measures.

For that reason, in 2011 based on the contents of the Jordan Energy Strategy 2007-2020, Jordan has developed its first National Energy Efficiency Action Plan (NEEAP) for the period 2012-2014 that was adopted in 2011, according to the framework of the Arab Energy Efficiency Guidelines that was adopted by the Arab Ministerial Council for Electricity (AMCE) of the League of Arab States in their decision no. 195 taken in the 26th meeting held in 23 November 2010. The Ministry of Energy and Mineral Resources (MEMR) is hereby presenting this second NEEAP for The Hashemite Kingdom of Jordan for the period 2017-2020 (NEEAP 2017- 2020) to be adopted by the Cabinet. The MEMR is fully dedicated to implement this second NEEAP through the work with all major players involved. Through this Guideline, the Arab countries are requested to set EE target and assign an existing or a new public entity to draw a National Energy Efficiency Action Plan (NEEAP). The public sector should lead by example (exemplary role) and power utilities should provide services or contributing to implement EE measures. An annual progress report should be submitted to the LAS showing the achieved savings.

The template of the NEEAP proposed by the Directive is not mandatory, but a tool to assist the stakeholders to communicate essential measures and impact of their NEEAPs and will also assist the LAS to summarize and analyse the results to be published on an annual basis.

The NEEAP 2017-2020 is developed according to the format used by the Arab EE Guideline. Accordingly, the NEEAP starts by the national baseline to be used as reference against which actual savings are to be measured. The document also presents the national objectives to be reached by 2020. The importance of this document is that it sets the path towards the development of energy efficiency for years to come. The second NEEAP also includes all the

major players involved<sup>1</sup> in the application of the different measures, including a budget estimate for the application of these measures.

Jordan adopted the first NEEAP in 2011. The Ministry of Energy and Mineral Resources is hereby presenting the second NEEAP for The Hashemite Kingdom of Jordan for the period 2017-2020 (NEEAP 2017- 2020) to be adopted by the Cabinet. The MEMR is fully dedicated to implement this second NEEAP through the work with all major players involved.

The current document is developed by the REEE -TA project and the JREEEF team with the support and comment of many reviewers.

## Background and Baseline

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In 2011 and after the adoption of the Arab EE Guideline by the Arab Ministerial Council for Electricity (AMCE) in late 2010, Jordan did set its 2020 target as part of the development of its first NEEAP for 2012 to 2014. The baseline was used as the 5 years (2006-2010) average electricity consumption prior to the adoption of the Arab EE Guideline late in 2010<sup>2</sup>, thus the 2020 target remains as 20% of the (2006-2010) baseline consumption of 11291 GWh resulting in 2258 GWh of cumulative electricity savings by 2020 as the 20% target.

The first Jordan NEEAP (2012-2014) has included 11 main measures and has set out the target to deliver 7.1% reduction in energy consumption by 2014, which equals to around 806 GWh<sup>3</sup>.

According to the evaluation carried out by RCREEE in 2015 and completed early 2017 by the REEE II-TA project<sup>4</sup>, the rate of completion (of the 11 measures in the first NEEAP) was estimated to 40% (324 GWh over the total of 806 GWh) as it is developed later on in the reporting part dedicated to the first NEEAP evaluation.

Under these conditions, Jordan has decided to develop the second official NEEAP for the period 2017-2020, with the ambitious target to save almost 2000 GWh<sup>5</sup> electricity by 2020. The NEEAP includes 34 measures (26 sectorial measures + 8 cross-cutting projects) covering residential, tertiary, industrial, water pumping and street lighting and transport sectors.

The present document develops the details of the new Jordan NEEAP according the template proposed by the Arab EE Guideline.

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<sup>1</sup> Involved from the beginning in the preparation of this second NEEAP, from the National Consultations in the Dead Sea Workshop on 24-25 Feb. 2017 following by the NGOs meeting on 13 Mar. 2017, and the Donors meeting on 23 Mar. 2017.

<sup>2</sup> Which is equal to 11291 GWh per year (average consumption over the 5 years 2006-2010).

<sup>3</sup> In the addition to the main gaps identified in the first NEEAP 2012-2014, there is a calculation error made in the total energy reduction in all the sectors which is 806 GWh instead of 502 GWh in the previous document of the first NEEAP.

<sup>4</sup> The RCREEE review was based on incomplete information available at this moment. The REEE II-TA has updated it on more detailed information supplied on each measure over the 11 measures of the first NEEAP.

<sup>5</sup> exactly 1975 GWh.

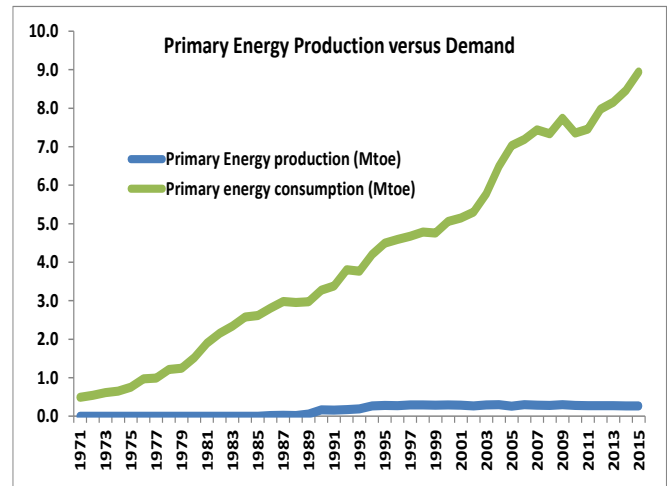


## Part 1: Current energy situation

### 1 Energy Dependency in Jordan

The trend of the primary energy (Production and Demand with an average annual growth of 7% of the energy needs) during the last four decades (1971 to 2015) show the huge increase of the energy dependency in Jordan.

In spite that the primary energy production has slightly increased (starting from small volumes, mostly based on the fossil fuels), the gap with the strong increased primary energy demand is becoming more important. Jordan imports more than 95% of its energy needs.



### 2 Energy demand

The primary energy demand has increased with an average of about 2.4% per year during the period 2005-2015 while the final energy consumption by 2.2% per year in the same period.

This growth was much less than the GDP that increased with the rhythm of about 4.4% per year for the same decade, showing a decoupling between the economic development and energy consumption.

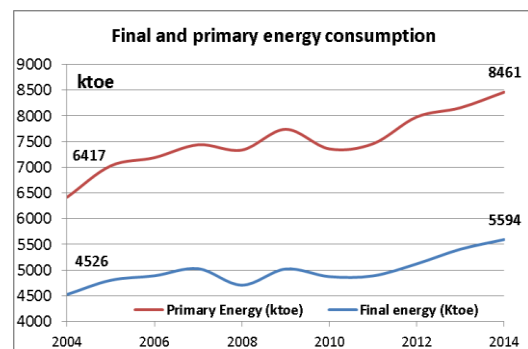


Figure 1: Final and primary energy consumption

The transport sector is the major energy consumer, with 48% of the final consumption in 2015 (43% in 2004), followed by the household (residential) sector (22%) and the industry (17%).

The electricity demand was rapidly increasing during the last decade. In fact, the consumption went from 8712 GWh in 2005 to 16173 GWh in 2015 increasing by around 6.4% per year, much higher than the economic growth.

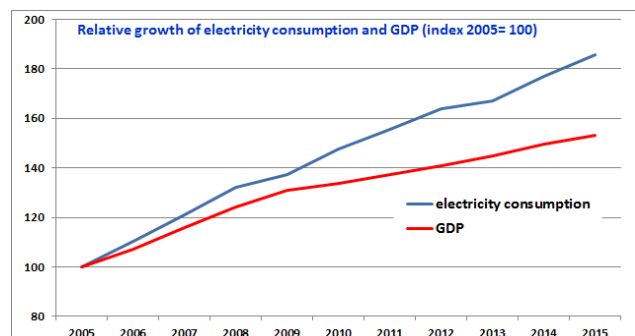


Figure 2: Electricity consumption & GDP growth

The peak load has also increased with a galloping rate of 7.3% from 1515 MW in 2004 to 3200 MW in 2015.

Regarding electricity consumption structure, the change was completely in the favor of residential sector which represented, in 2015, 43% of the consumption against 37% in 2005, while industry decreased from 31% to 25%. Just after the industry, the water sector registered increased electricity consumption for the water pumping (15%-16%).

This can be explained by the improvement of households' power purchase increasing the acquiring of additional appliances. The electricity consumption of residential sector has increased with an annual rate of 8.5%, much higher than the total demand (6.4%).

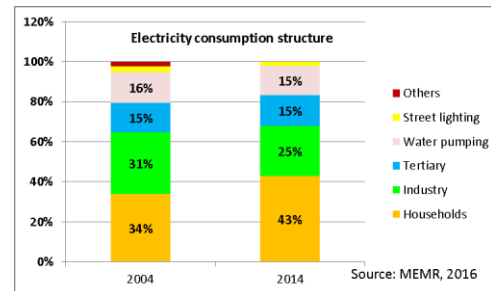


Figure 3: Electricity consumption structure

### 3 Energy performance assessment

The energy efficiency of the overall economy of Jordan can be assessed through the evolution of its primary and final energy intensities. The primary energy intensity has decreased from 0.942 toe/1000 JD in 2005 to 0.728 toe/1000 JD in 2011, so a reduction of around -4.2%. The final energy intensity has decreased with higher rate - 4.9% in the same period. However, since 2011, both intensities have slightly increased with annual rate of 1.8% and 2.3% respectively showing some kind of degradation of the energy performance of the economy. On the overall period 2005-2015, the primary and final energy intensity has decreased with an annual rate of -1.8% and -2.1% respectively.

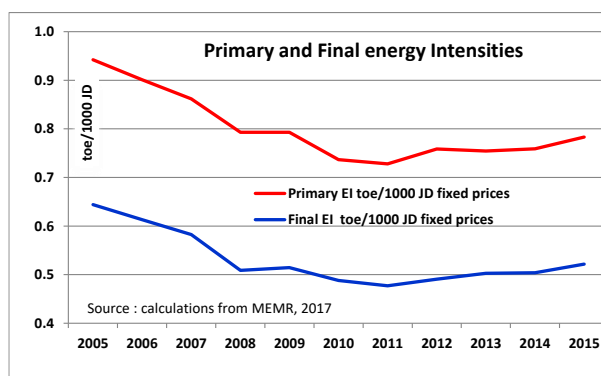


Figure 4 : Primary and final energy intensities

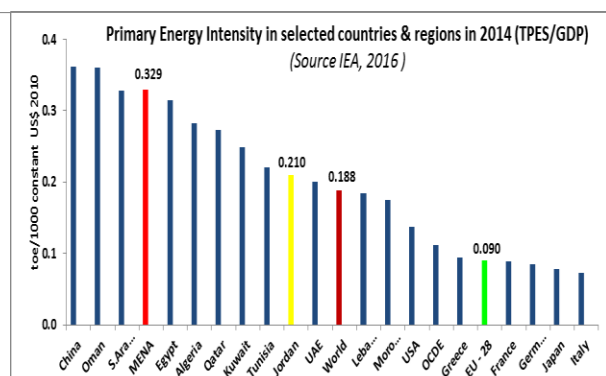


Figure 5 : Primary energy intensity of selected countries

Compared to other countries, the primary energy intensity of Jordan can be considered high. It is around 0.21 toe/1000 US\$ of 2010, 1.2 times the world intensity and 4 times the average EU intensity.

The situation is worse when we consider the electricity demand which has increased much higher than the GDP. The electricity intensity has moved from 1168 kWh/1000 JD in 2004 to 1416 kWh/1000 JD in 2015, partly due to the switch from fuel to electricity in space and water heating.

The situation is quite different for the electricity generation which has shown an important improvement of the performance, mainly due to the introduction of gas fired power plants with higher efficiency. The specific consumption of the electricity generation has in fact dropped from 251 toe/GWh in 2004 to 211 toe/GWh in 2014, showing an improvement of around 2.5% per year.

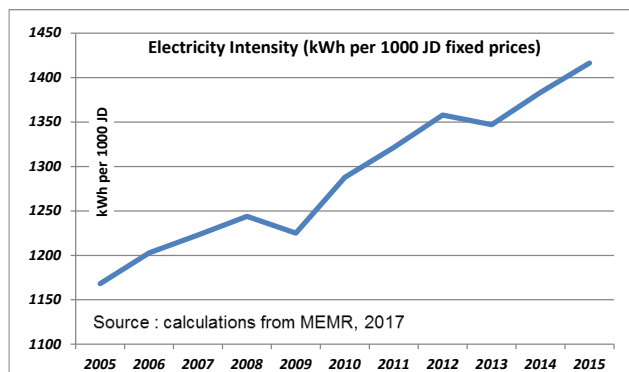


Figure 6 : Electricity intensity

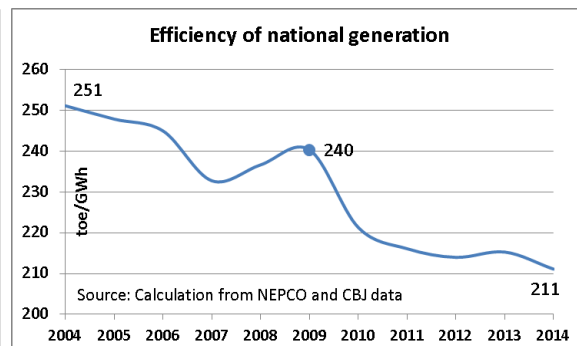


Figure 7 : Specific consumption of electricity generation

## 4 Evaluation of the first NEEAP 2012-2014<sup>6</sup>

In accordance with the Arab EE Guideline, the first National Energy Efficiency Action Plan (NEEAP) was developed for Jordan. It summarized ongoing and future actions and measures to improve energy efficiency in different sectors in Jordan during the period 2012-2014. As per the guidelines for the NEEAP, it set a clear vision for each of the sectors covered by the Action Plan, around which public and private sector actors can mobilize.

The first NEEAP set out a clear target to deliver 7.1% reduction in energy consumption by 2014, which equals around 806 GWh<sup>7</sup>, as detailed in the following table:

Table 1: Indicative Target for the First NEEAP

|                                   | Average 5 years<br>2006-2010 | NEEAP target by 2014 |   |
|-----------------------------------|------------------------------|----------------------|---|
|                                   | GWh                          | GWh                  | % of the 5 years average<br>consumption |
| <b>Total</b>                      | <b>11291</b>                 | <b>806</b>           | <b>7.1%</b>                             |
| <b>Sector 1 Residential</b>       | 4447                         | 509                  | 5.6%                                    |
| <b>Sector 2 Industrial</b>        | 3013                         | 100                  | 3.3%                                    |
| <b>Sector 3 Commercial</b>        | 1875                         | 50                   | 2.7%                                    |
| <b>Sector 4 Water<br/>Pumping</b> | 1668                         | 85                   | 5.1%                                    |
| <b>Sector 6 Street Lighting</b>   | 288                          | 19                   | 6.6%                                    |

<sup>6</sup> The National Energy Efficiency Action Plan for Jordan, NEEAP 2012-2014, Ministry of Energy and Mineral Resources, 2013.

<sup>7</sup> In the addition to the main gaps identified in the first NEEAP 2012-2014, there is a calculation error made in the total energy reduction in all the sectors which is 806 GWh instead of 502 GWh in the previous document of the first NEEAP.

The first evaluation was done by the RCREEE for Arab countries including Jordan in 2015 through two documents referenced below<sup>8</sup>, in addition to an analysis carried out by the EU funded project REEEII-TA in March 2017, summarized hereafter.

The RCREEE evaluation was done through the AFEX Energy Efficiency 2015, which provided an assessment of Arab countries' progress in energy efficiency (including Jordan) according to four evaluation categories: Energy Pricing, Policy Framework, Institutional Capacity, and Utility. Under these categories, countries are assessed according to nine different factors and 30 quantitative and qualitative indicators. The Arab Future Energy Index (AFEX) is the first native Arab index dedicated to monitoring and analysing sustainable energy competitiveness in the Arab region. AFEX offers both quantitative and qualitative analysis for key energy efficiency market dimensions. Countries are ranked under 30 indicators that illustrate key energy market aspects including policies, institutional and technical capacities, strategies, socioeconomic data and investments. AFEX data is collected through both international and local resources to guarantee accuracy and transparency. The AFEX Energy Efficiency 2015 ranked 17 Arab states including Jordan and provides tailored recommendations for countries to help improve their transition towards sustainable energy pathways.

In addition, RCREEE worked through questionnaires for "Quantitative and statistical assessment work carried out to implement the Arab EE Guideline, with a Follow-up qualitative development and quantitative impact survey for 2014".

As far as Jordan is concerned in the Arab AFEX EE 2015, Jordan ranks the second after Tunisia in creating favourable environment for energy efficiency investments. The main accomplishments of Jordan during the 2014 include implementation of subsidy removal plan, whereby it eliminated all subsidies for oil products; adoption of its first national energy efficiency action plan in 2011 (2012-2014); and formulation of minimum energy performance standards for household appliances. However, during this first plan (2012-2014), Jordan still needs to strengthen its implementation capacity to properly capitalize on introduced energy efficiency policies and ensure coordination among various stakeholders. Concerning the EE Provisions in the National Energy Strategy, in 2014 there is long-term Strategic Orientation with EE objectives decided in Jordan as the **Jordan National Energy Strategy 2007-2020 was adopted and reflected Jordan motivations for pursuing EE**. As oil importing country, **EE is a necessity and a matter of energy security in Jordan**. With rising and volatile international prices for oil and gas, **Jordan simply cannot afford wasteful consumption of energy**.

On November 25, 2010, the Arab Energy Efficiency Guidelines were adopted based on the European Directive 2006/32/EC on energy end-use efficiency and energy services. According to the guidelines, Arab states are required to set an indicative target for 2020 and develop

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<sup>8</sup> a) RCREEE, Quantitative & statistical assessment carried out to implement the Arab EE Framework: Follow-up qualitative development & quantitative impact survey for 2014, RCREEE, 24 Dec. 2014.  
b) RCREEE, Arab Future Energy Index (AFEX Energy Efficiency 2015).

national energy efficiency action plans (NEEAPs) to achieve comprehensive energy savings target by 2020. The **NEEAPs are to be prepared for a period of three years with an indicative target for energy savings**. Arab countries are also required to assign the responsibility for oversight, coordination and reporting to one or more, new or existing, authority or agency (Arab Ministerial Council for Electricity, 2010). On this basis, Jordan adopted its first official EE plan (**NEEAP 2012-2014**) by the Ministry of Energy and Mineral Resources (MEMR), *see the table above*.

The status of EE laws and implementing Bylaws in Jordan is under the framework of the **Jordan Law No.13 adopted in 2012 on energy efficiency & renewable energy**. In Jordan, the implementation was through Bylaw No73 (2012) on Regulating Procedures and Means of Conserving Energy and Improving Its Efficiency Issued by virtue of Article (18) of the Energy Efficiency and Renewable Energy Law No 13 (2012).

### **Sector 1 Residential/ individual EE measures (5 measures)**

#### **Sector 1 Residential, Measure 1 (Replacement of 1.5 million incandescent lamps with energy efficient lamps, CFL)/ Rate of completion 20% (49.2 GWh over 246 GWh).**

Among Jordan first NEEAP (2012-2014), there were two measures on **Lighting** over a total of 11 measures. The NEEAP measure number 1 (listed over 11 measures) was the replacement of 1.5 million incandescent light bulbs with CFLs in the Residential sector, mainly in the low consumption residential sector (USD 7.14 million) targeting 246 GWh energy savings by 2014. The implementing agency was the Ministry of Energy and Mineral Resources together with distribution companies. The rate of completion is estimated to 20% (49.2 GWh over 246 GWh).

#### **Sector 1 Residential, Measure 2 (Energy Label program for four home appliances)/ Rate of completion 100% (91 GWh).**

**Standards and labelling for household appliances were adopted on 2014**, as Jordan refrigerators; air conditioners; washing machines Mandatory were adopted in 2014. The rate of completion is estimated to 100% (91 GWh).

#### **Sector 1 Residential, Measure 3 (Installation of 30,000 Solar water heaters)/ Rate of completion 10% (15 GWh over 147 GWh).**

About 10% of the planned Solar Water Heaters (SWHs) were installed regarding the target for this measure. Then the rate of completion is estimated to 10% (14.7 over 147 GWh).

#### **Sector 1 Residential, Measure 5 (Installation of 5,162 Solar water heaters in cooperation with Jordan River Foundation)/ Rate of completion 70% (17.5 GWh over 25 GWh).**

According to JREEEF, a total of 3600 SWHs were installed over the 5162 SWHs. The rate of completion is estimated to about 70% (17.5 GWh over 25 GWh).

Related to measures 3 & 5 for Solar Water Heaters (SWHs) above, the statutory obligation to install SWHs to improve energy performance in the building sector by integrating renewable energy sources (as SWHs) in the building system, Jordan require mandatory installation of SWHs in new buildings exceeding 250 m<sup>2</sup>; in apartments exceeding 150 m<sup>2</sup>; and in offices

exceeding 100 m<sup>2</sup> (Article 10, Bylaw No 73). Jordan increased the rate of SWH diffusion from 162 m<sup>2</sup> per 1,000 inhabitants in 2012 to 182 m<sup>2</sup> per 1,000 inhabitants in 2013 (compared to the diffusion of SWHs in the Arab region which still remains relatively low with the exception of Jordan and Palestine).

**Sector 2 Industrial/ Measure 6 (Mobile Energy & Environment Clinic)/Rate of completion 100% (80.4 GWh over 80.4 GWh)**

**In Industry sector**, the Jordan energy situation drastically deteriorated when the cheap natural gas supply from Egypt stopped as gas pipelines linking Egypt to the region were repeatedly attacked. Jordan last received gas from Egypt in January 2014 (Kelly, 2014), with subsequent negative effects on most manufacturing industries. For example, one of the largest Jordanian pulp and paper factories installed a co-generation unit some years ago, but due to the lack of fuel supply, the plant never became operational. **For the industrial EE policies in Jordan**, the measures during the first NEEAP period 2012-2014 were:

- ✓ The Bylaw No 73 (2012) on Regulating Procedures and Means of Conserving Energy and Improving Its Efficiency Issued by virtue of Article (18) of the Energy Efficiency and Renewable Energy Law No 13 (2012).
- ✓ Any entity, whose annual energy consumption exceeds 50 toe per year, shall be subject to the mandatory and periodic energy audit carried out by the licensed entities.

In addition, a previous programme launched in 2009 aiming to improve EE in industrial facilities in Jordan, the programme “Mobile Energy and Environment Clinic Program”, was initiated by Amman Chamber of Industry. The program provided full energy audits and offers support to cover 90% of energy audit costs. The rate of completion was achieved to 100% (80.4 GWh).

**Sector 5 Street Lighting/ Measure 9 (Replacement of Mercury lamps by efficient lamps and use automatic street lighting controls and voltage regulators)/ Rate of completion 60% (11 over 19 GWh)**

**Jordan’s first NEEAP includes a ninth measure (listed over the 11 measures) to replace 100,000 inefficient mercury street lights** with more efficient lamps while using automatic street lighting controls and voltage regulators. The estimated program cost was USD 9.15 million, with 86 GWh of energy savings targeted by 2020. **Jordan has identified street-lighting as a priority in the EE sector.** In 2014 Jordan technical regulations for lighting products with minimum EE classification requirements was adopted, and positive developments observed in the country with the adopted minimum energy performance standards for lighting products. During the first NEEAP where the target was fixed to 19 GWh, the rate of completion was estimated to 60% (11.4 GWh over 19 GWh).

**Public sector: exemplary role/ Measures 10 & 11 (Reduce the consumption of public buildings by 10% + Replacement of 50,000 of incandescent lamps with compact fluorescent lamps, CFL)/ Rate of completion 30% and 10% (9.9 & 0.9 GWh over 33 & 9 GWh).**



Concerning the status and type of **EE regulations for buildings**, it was adopted mandatory EE building regulations in Jordan as mentioned below:

- ✓ Thermal Insulation Code (1998): Prescriptive.
- ✓ Energy conservation building code (2010): Prescriptive (Mandatory for the residential buildings when the ratio of the net floor area is less than four times the roof area).
- ✓ Solar energy building code (2012): Prescriptive (Mandatory for buildings when the net floor area is more than four times the net roof area).

Among other initiatives to improve the situation with implementation of EE buildings includes USAID funded “Jordan Competitiveness Program,” which aims to facilitate the construction of 20% of the new building stock according to EE building regulations, and to retrofit 5% of existing buildings (JCP, 2014). The program plans to implement the following activities: (1) organizing compliance trainings to key stakeholders in the construction sector; (2) developing a compliance manual; (3) developing compliance forms and inspection procedures; (4) building pilot projects; (5) community outreach and information awareness; and (6) establishment of an appropriate energy code administration structure with the mandate, authority and resources to ensure proper enforcement of the EE building code. The rate of completion of the two measures is estimated respectively to 30% and 10% (respectively 9.9 & 0.9 GWh over 33 & 9 GWh).

**Sector of Transport:** This sector was not included in the first NEEAP but as the first energy final consuming sector in Jordan, it’s considered in this evaluation regarding its actions towards improving EE results. As far as the programs to improve Public Transport is concerned, Jordan adopted, during the period 2012-2014, Amman Bus Rapid Transit (BRT) and Amman-Al Zarqa Light-Rail project. In addition, regarding the hybrid cars. Jordan is the only Arab country in the region that provides in 2013 **tax incentives for hybrid cars** (Jordan, Taxes and Duties 2013), in addition to the exemption from sales tax and customs duties for EE equipment.

**Funds for EE projects:** Concerning the status of EE Funds in Jordan, Jordanian Renewable Energy and Energy Efficiency Fund (JREEEF) was established in May 2012 by the Law on Energy Efficiency and Renewable Energy (2012), as a department at the Ministry of Energy and Mineral Resources. During the initial period of the first NEEAP, JREEEF had not been operationalized yet. Its annual budget allocations are coming from foreign donations. Among the first support, it was the World Bank project “Energy Efficiency Investment Support Framework Project for Jordan” contributing to improve EE investments in commercial and industrial sectors by operationalizing the JREEEF. The operationalization of the Fund includes building the technical capacity of JREEEF, implementing media awareness and outreach activities, and conducting energy audits in public buildings and industrial facilities (World Bank, 2013).

**CONCLUSION :**

According to the analysis carried out by the EU funded project REEEII-TA in March 2017 which complete the preliminary quantitative evaluation carried out by the RCREEE in 2015, two measures were completed at 100% and 3 measures were implemented at a rate of 60-80%, but only 6 measures were noted for their insufficient completion as their rates were between 10% and 40%. **These results of achievement of the 11 measures of the first NEEAP (as mentioned in the below detailed table of results), allowed to reach 40% of the 2014 target of the first NEEAP, but the qualitative evaluation was raised that many EE policies were put it in place during this period 2012-2014.**

**Table: Rate of the completion of the 11 measures of the first NEEAP 2012-2014**

| measures                        | Sectors                | Title of the 11 measures  | Average 5years 2006-2010 | Target by 2014 |            | Rate of completion |            |
|---------------------------------|------------------------|---|--------------------------|----------------|------------|--------------------|------------|
|                                 |                        |   |                          | %              | GWh        | %                  | GWh        |
|                                 | <b>Residential</b>     |   | <b>4447</b>              | <b>5.6%</b>    | <b>509</b> | <b>34%</b>         | <b>172</b> |
| <b>1</b>                        | <i>Residential</i>     | <i>Replacement of 1.5 million incandescent lamps with energy efficient lamps (CFL)</i>                        |                          |                | 246        | 20%                | 49.2       |
| <b>2</b>                        | <i>Residential</i>     | <i>Energy Label program for four home appliances</i>  |                          |                | 91         | 100%               | 91.0       |
| <b>3</b>                        | <i>Residential</i>     | <i>Installation of 30,000 Solar water heaters</i>   |                          |                | 147        | 10%                | 14.7       |
| <b>4</b>                        | <i>Residential</i>     | <i>Survey of energy consumption in Residential sector by the end of 2012</i>                                  |                          |                |            | 100%               |            |
| <b>5</b>                        | <i>Residential</i>     | <i>Installation of 5,162 Solar water heaters in cooperation with Jordan River Foundation</i>                  |                          |                | 25         | 70%                | 17.4       |
| <b>6</b>                        | <b>Industrial</b>      | Mobile Energy and Environment Clinic  | 3013                     | 3.3%           | 100        | 80%                | 80.4       |
| <b>7</b>                        | <b>Commercial</b>      | Replacement of conventional Ballasts by Electronic Ballasts for fluorescent Lamps                             | 1875                     | 2.7%           | 50         | 30%                | 15.0       |
| <b>8</b>                        | <b>Water Pumping</b>   | Phase 1-Improvement of Energy Efficiency of the Water Authority of Jordan (IEE) & Phase 2- (EEP)              | 1668                     | 5.1%           | 85         | 40%                | 34.1       |
| <b>9</b>                        | <b>Street Lighting</b> | Replacement of Mercury lamps by efficient lamps & use Automatic street lighting controls & voltage regulators | 288                      | 6.6%           | 19         | 60%                | 11.4       |
| <b>10</b>                       | <b>Public sector</b>   | Reduce the consumption of public buildings by 10%   |                          |                | 33         | 30%                | 9.9        |
| <b>11</b>                       | <b>Public sector</b>   | Replacement of 50,000 of incandescent lamps with compact fluorescent lamps (CFL)                              |                          |                | 9          | 10%                | 0.9        |
| <b>Total of the 11 measures</b> |                        |   | <b>11291</b>             | <b>7.1%</b>    | <b>806</b> | <b>40%</b>         | <b>324</b> |

In fact noticeable that EE policies/institutions were put in place during the first NEEAP, as the Jordanian Energy Strategy 2007-2020, the Jordan Law No.13 on energy efficiency & renewable energy and Bylaw No739 adopted in 2012, in addition to the launching of the Jordanian Renewable Energy and Energy Efficiency Fund (JREEEF) which was established in May 2012 by the Law on RE &EE (2012). JREEEF has been operationalized progressively during this first period 2012-2014.

<sup>9</sup> Regulating Procedures and Means of Conserving Energy and Improving Its Efficiency Issued by virtue of Article (18) of Law No13-2012.



## Part 2: Long term energy Efficiency scenarios in Jordan

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### 1 Future scenarios description and main assumptions

The long term energy system forecast was done by using the TIMES Energy System Model<sup>10</sup>. TIMES is a bottom-up, partial equilibrium optimization model of energy system, based on least cost approach.

Two scenarios were developed for Jordan by using this model: A Business as Usual Scenario (BaUS) considered as reference scenario and an Energy Efficiency scenario (EES).

The Business as Usual scenario assumes that the current trend of the energy performance is continued in the future in all sectors. In this case no additional significant EE programs will be implemented and only the natural improvement of the efficiency of the replaced equipment is considered.

#### 1.1 Main assumptions

The main macroeconomic and demography forecast used for both Scenarios are those developed within the 3<sup>rd</sup> National Communication of Jordan. For the GDP at constant prices it should increase from 11419 million JD in 2015 to around 19535 million JD in 2030. The average growth rate considered is 3.7 % up to 2020 and 3.4% from 2020 to 2030.

The economic structure will remain dominated by the services sector with a share of 67%; however, the share of industry in the GDP will slightly increase from 29.8% to 30.7% in 2030.

It is assumed that the population of Jordan will increase with an average rate of around 1.74% per year for the period 2015-2030 (against 1.76% in the period 2005-2015).

In this case the number of dwellings will increase from 1.67 million dwelling in 2014 to 2.37 million dwelling in 2030, which means an average annual increase of 2.2%.

For services, the stock of building estimation was based on the survey carried out by MEMR on the energy consumption of the services sector, as presented in the following table.

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<sup>10</sup> The forecast of scenarios was done by the expert George Giannakos's, within the EU TA project

Table 2: Main macroeconomic and demographic assumptions

| Sub-sector                     | Number of units (1000) in 2014 | Assumption on the future increase             |
|--------------------------------|--------------------------------|---|
| Tourism Sector                 | 7.11                           | Growth rate of the Service sector Value Added |
| Health (Hospitals and Clinics) | 4.82                           | Population growth rate                        |
| Commerce                       | 73.28                          | Growth rate of the Service sector Value Added |
| Education                      | 6.41                           | Population growth rate                        |
| Offices                        | 2.74                           | Growth rate of the Service sector Value Added |

The table presents also the assumptions considered for each type of building to forecast the stock of buildings up to 2030.

## 1.2 Scenarios definition

### 1.2.1 The Business as Usual Scenario (BaUS)

The BaUS is defined by continuing the same current trend for the future in term of energy demand and energy performances. However, market improvement of the energy performance of appliances and equipment was considered.

### 1.2.2 Energy Efficiency Scenario (EES)

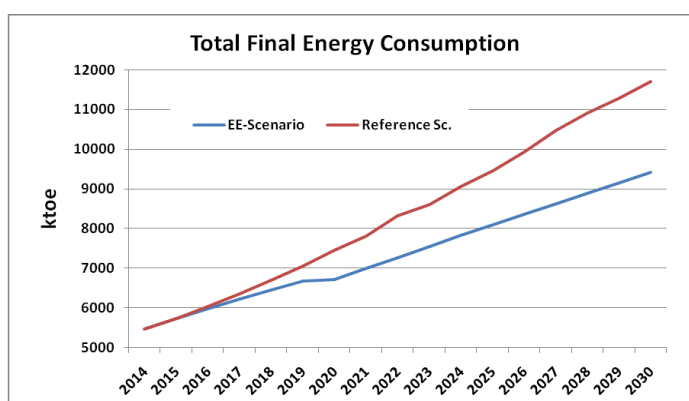
For the EES, the penetration rate of efficient equipment in residential and commercial sectors (heating, cooling and lighting) was increased (see annexes). Also, the specific consumption of large industries (cement, fertilizer, etc.) has improved to meet international standards.

For transport hybrid and electrical cars were introduced and will reach 90000 vehicles by 2020. Also, the forecast has taken into account the introduction of electrical Railway transport for freight from Aqaba to Amman (after 2020) as it was expected by the transport strategy.

## 2 Energy demand

### 2.1 Global trends

According to the EES, the final energy demand will increase from 5617 ktoe in 2014 to 6519 ktoe in 2020 and then to 8476 ktoe by 2030, so an average annual growth of 2.6% between 2014 and 2030 is anticipated. The annual growth rate of the final demand according to the



BaUS will be around 3.8% per year.

The energy saving that will be achieved by the EES compared to the BaUS will be around 9% in 2020 and 14% by 2030.

For electricity demand, the demand will increase with an annual average rate of 4.7% and 4.1% respectively in the case of the BaUS and the EES. The EES will allow electricity saving, compared to the BaUS, of 12% by 2020 and 10% in 2030, as shown by the flowing charts.

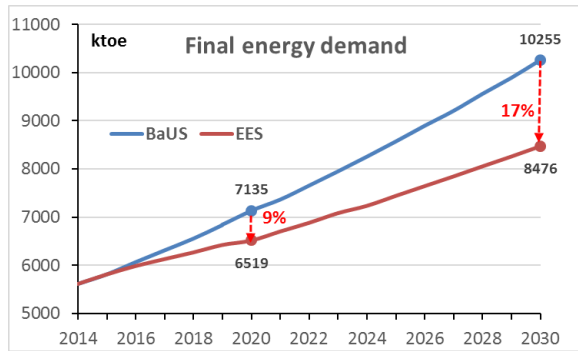


Figure 8 : Forecasted final energy demand

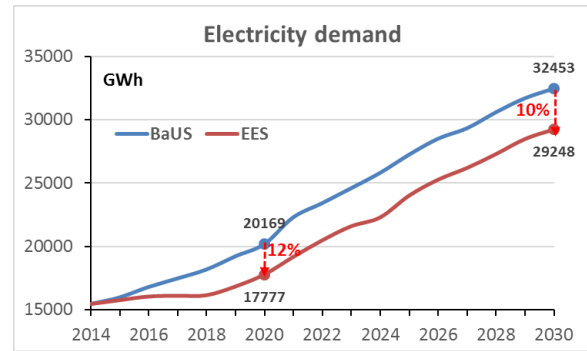


Figure 9 : Forecasted electricity demand

The decrease of the saving ratio of electricity to 10% in 2030, while it is 12% in 2030, can be explained by the development of the use of electrical cars and electrified railway transport. This is translated as demand switch from fuel to electricity. In fact, the electricity consumption in the transport sector in 2030 is estimated to 3010 GWh according to the EES and only 660 GWh in the BaUS case. Without considering transport, the electricity demand will be reduced by round 17% in 2030 compared to the BaUs.

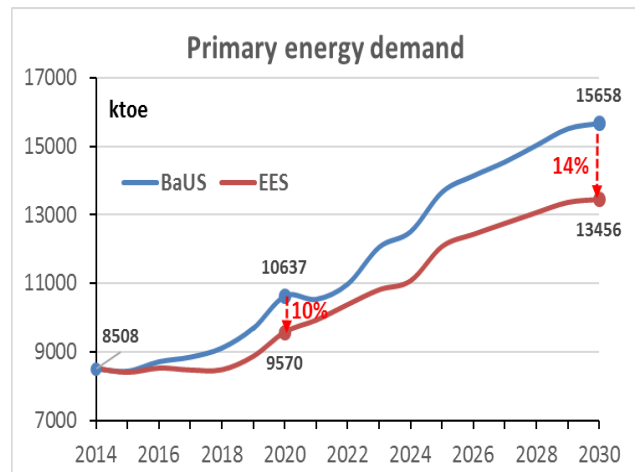


Figure 10: Forecasted primary energy demand

Regarding, the primary energy, the demand will increase, according to the EES, from around 8500 ktoe in 2014 to 9570 ktoe in 2020 and 13460 ktoe by 2030. Compared to BaUS, the primary energy demand of the EES will be lower by 10% in 2020 and 14% by 2030.

## 2.2 Sectors' demand

For both scenarios, the transport will remain the main energy consuming sector with a share of about 52% (54% for the EES) in 2030 against 48% of final energy in 2014. One can also notice the decrease of the share of industry and residential sectors in 2030, respectively from 19% to 15% and from 20% to 17% for the EES. This share will be 17% and 19% respectively in the case of the BaUS as shown by the following charts.

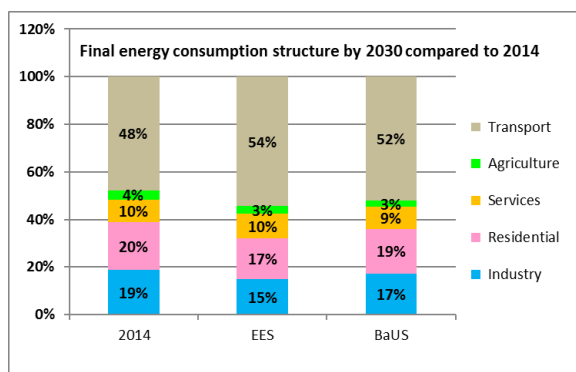


Figure 11 : Final energy consumption structure by 2030 compared to 2014

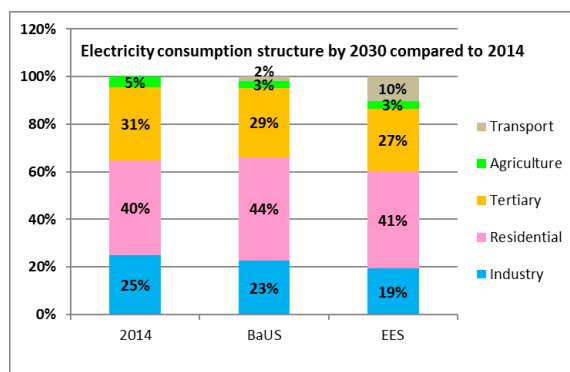


Figure 12 : Electricity consumption structure by 2030 compared to 2014

For electricity, the residential sector will remain the first consumer with more than 40% of the total consumption. The industry consumption share will decrease significantly from 25% in 2014 to 19% in 2030 in the case of the EES. The same trend is observed for the share of tertiary sector. Thus decrease will be compensated by the transport sector whose consumption will reach a share of 10% of the total electricity consumption in 2030 in the case of the EES.

The following table presents the final energy demand forecast for the main sectors. It shows that most important saving, in term of % of the BaUS demand, will be in industrial and residential sectors in 2020. It will reach 14% and 16% respectively and 28% and 24% by 2030. The transport sector will show an important saving on the long term, with the introduction of the train transport after 2025 (14% in 2030).

Table 3: Final Energy consumption per sector according to BaUS and EES (ktoe)

| Sector      | 2015 | 2020 |      |        | 2030 |      |        |
|-------------|------|------|------|--------|------|------|--------|
|             |      | BaUS | EES  | Saving | BaUS | EES  | Saving |
| Industry    | 991  | 1257 | 1075 | -14%   | 1772 | 1269 | -28%   |
| Residential | 1272 | 1424 | 1203 | -16%   | 1923 | 1459 | -24%   |
| Tertiary    | 754  | 647  | 614  | -5%    | 948  | 858  | -9%    |
| Transport   | 2810 | 3552 | 3372 | -5%    | 5332 | 4610 | -14%   |

The following charts present the electricity demand by sector in 2020 and 2030.

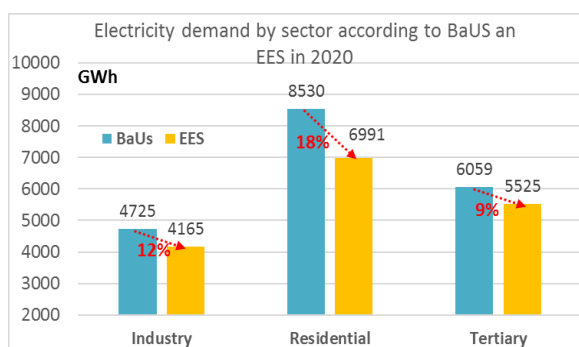


Figure 13 : Electricity demand by sector according to BaUS and EES in 2020

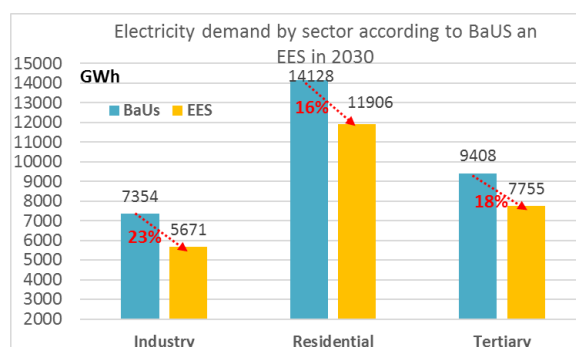


Figure 14 : Electricity demand by sector according to BaUS and EES in 2030

On the short term, the residential sector is expected to show the highest saving with the EES implementation, compared to BaUS (18% in 2020). On the long term, the energy saving in term of % of the BaUS will be the highest in the industrial sector (23% in 2030), followed by tertiary sector (18% in 2030).

### 3 Main impacts of the EES

#### 3.1 Energy saving

The implementation of the EES will allow an accumulated final energy saving of about 1570 ktoe between 2016 and 2020 and 13500 ktoe to 2030. The electricity saving will be around 9120 GWh up to 2020 and 40960 GWh up to 2030.

Table 4: Accumulated energy saving according to EES compared to BaUS (ktoe)

|                       | 2016-2020 | 2016-2030 |
|-----------------------|-----------|-----------|
| Primary energy (ktoe) | 3 183     | 18 394    |
| Final energy (ktoe)   | 1 568     | 13 493    |
| Electricity (GWh)     | 9 123     | 40 957    |

The final energy saving will be around 18400 ktoe between 2016 and 2030.

#### 3.2 Energy performances

In the case of the BaUS, the final energy demand will grow faster than the GDP which is translated in an increasing final energy intensity. The EES have a deceleration impact of the final energy demand evolution which will grow much less than the GDP, showing a decrease of the energy intensity.

For electricity, despite the energy efficiency effort in the EES, the electricity will grow faster than the GDP after 2020 with the introduction of the electrified railways transportation. Hence the electricity intensity will go down from 1.38 MWh/1000 JD in 2020 to 1.28 MWh/1000 JD in 2020 than increase to 1.5 MWh/1000 JD by 2030.

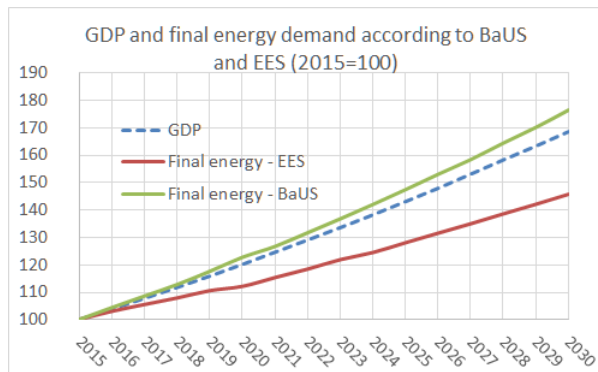


Figure 15 : GDP and final energy demand according to BaUS and EES (2015=100)

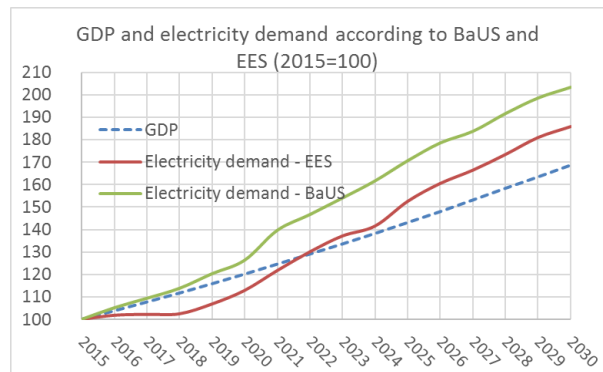


Figure 16 : GDP and electricity demand according to BaUS and EES (2015=100)

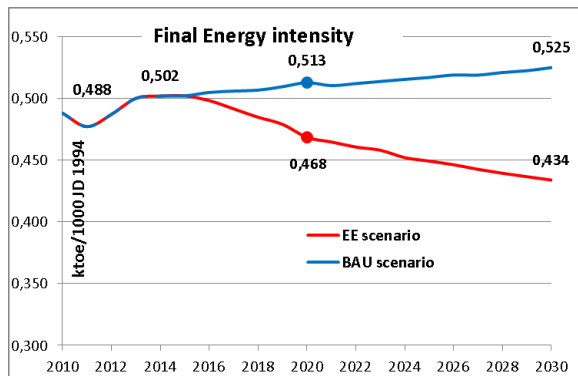


Figure 17 : Forecasted final energy intensity

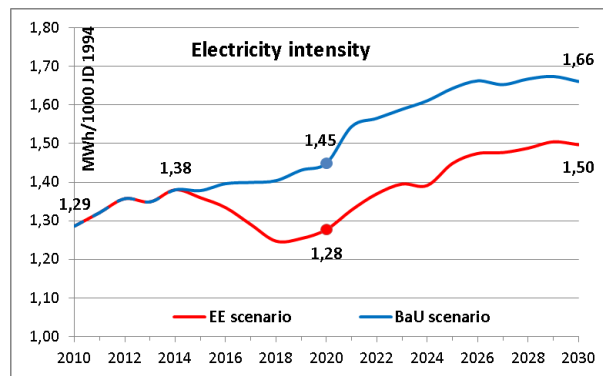


Figure 18 : Forecasted electricity intensity

### 3.3 Energy bill saving

Based on the IEA energy price scenario, the following chart shows the yearly energy bill saving for Jordan due the implementation of the EES.

Cumulated, this energy bill saving will be more than 10 billion USD for the period 2016-2030 and around 1.3 billion USD during the period 2016-2020.

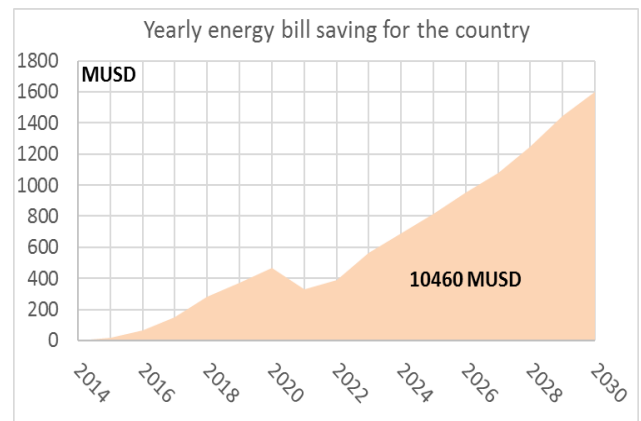


Figure 19: Yearly energy bill saving for Jordan

### 3.4 CO2 emissions reduction

The CO<sub>2</sub> emission will be around 31 MtCO<sub>2</sub> in 2030 according to the BaUS, however it will be only 25 MtCO<sub>2</sub> according to the EES. For the EES, it will be an absolute decrease of CO<sub>2</sub> emission in 2030 compared to 2014. The carbon intensity will decrease from 2.35 tCO<sub>2</sub>/1000 JD in 2014 to 2.22 tCO<sub>2</sub>/1000 JD in 2030, as shown by the following charts.

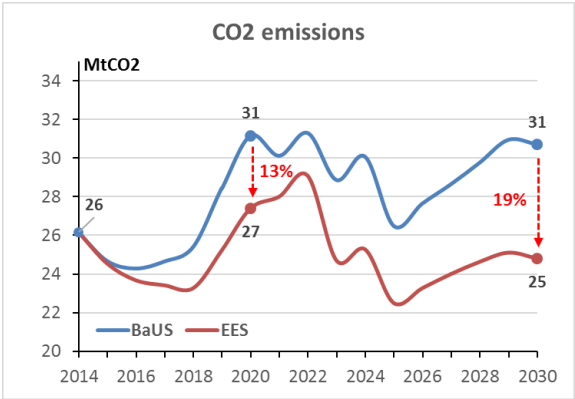


Figure 20 : Forecasted CO2 emissions by scenario

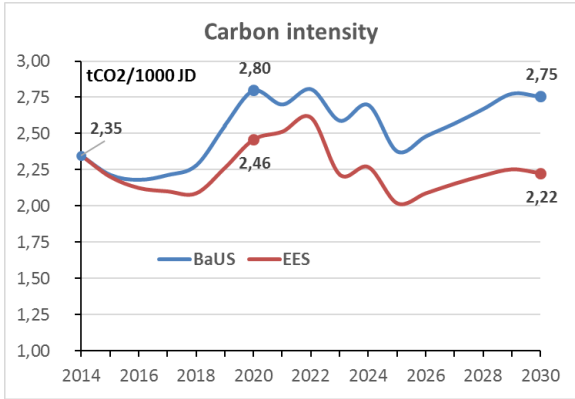


Figure 21 : Forecasted carbon intensity by scenario

For both scenarios an important drop of the emissions and the carbon intensity is observed after 2022 with the introduction of the nuclear power plants. The effect of the nuclear power plant introduction can be clearly demonstrated by the forecasted evolution of the electricity sector emission factor.

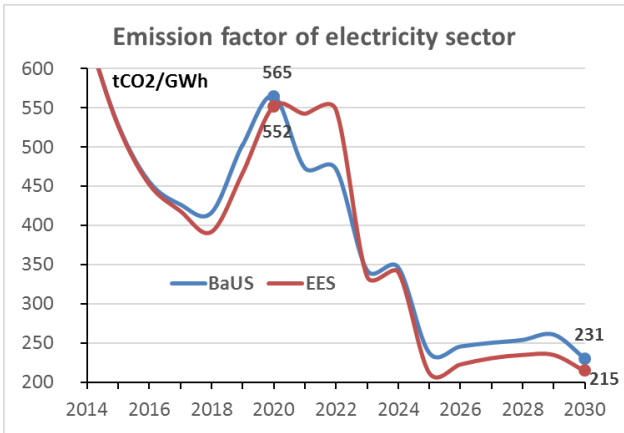


Figure 22: Forecasted emission factor of electricity sector

## Part 3: The energy efficiency midterm action plan: NEEAP

### 1 Overview: Overall national indicative target

#### 1.1 Key indicators

Table 5: Key energy indicators for Jordan

| Indicators  | Unit         | Year 2015           | Year 2020 |
|---|--------------|---------------------|-----------|
| Electricity intensity                             | GWh/1000 JOD | 1416                | 1368      |
| National end use electricity consumption          | GWh/year     | 16178               | 18751     |
| Projected electricity consumption growth rate     | % /year      | 3.0%                |           |
| Share of electricity in final energy consumption  | %            | 23.1%               | 23.3%     |
| <b>Share of electricity consumption by sector</b> |              |                     |           |
| Sector 1: Residential                             | %            | 44.7%               | 39.6%     |
| Sector 2: Industrial                              | %            | 23.6%               | 25.1%     |
| Sector 3: Commercial & Services                   | %            | 14.7%               | 17.2%     |
| Sector 4: Water Pumping                           | %            | 14.9%               | 15.3%     |
| Sector 5: Street Lighting                         | %            | 2.1%                | 2.6%      |
| Marginal cost of kWh supplied (2014)              | USD/kWh      | 0.199 <sup>11</sup> |           |

#### 1.2 Summary of the results of the new NEEAP

##### 1.2.1 Calculation methodology of NEEAP electricity savings target for 2020

According to the LAS directive, Member States shall use the end use electricity consumption for the most recent five-year period prior to the adoption of the Guideline in late 2010 for which official data are available, to calculate an average amount of annual electricity consumption to be used as reference for the NEEAP target. This electricity shall constitute the average amount consumed during the five-year period, not adjusted for degree days, structural changes or production changes.

The period of the new NEEAP of Jordan is **2017-2020**.

The indicative electricity savings target for the year 2020 of the NEEAP should be presented as a % of the average electricity consumption of the period 2006-2010. This target should be supported by measures listed and described in the national NEEAP. The calculation to reach this target is based on accumulated accounting of annual electricity savings.

<sup>11</sup> Fuel cost :139.5 Fils/kWh, NEPCO, 2015



### 1.2.2 Indicative target of the second NEEAP (2017-2020)

The national indicative target is to be calculated according to the methodology presented above and drawn from the detailed EE measures that will be detailed below. The table below presents the summary of the NEEAP results by 2020.

Table 6: Indicative Target for the Updated NEEAP

|                       | Baseline<br>5 years average<br>consumption<br>2006-2010 (GWh) | Saving<br>according to<br>NEEAP 2017-<br>2020<br>(GWh) | % of 5 years<br>average baseline<br>consumption |
|-----------------------|---|--|---|
| Residential           | 4447  | 998  | 22.4%   |
| Industrial            | 3013  | 383  | 12.7%   |
| Commercial & services | 1875  | 376  | 20.0%   |
| Water Pumping         | 1668  | 163  | 9.8%  |
| Street Lighting       | 288   | 55   | 19.1%   |
| <b>Total</b>          | <b>11291</b>  | <b>1975</b>  | <b>17.5%</b>                                    |

With the achieved savings of 324 GWh from the 1<sup>st</sup> NEEAP and upon the successful completion of the 2017-2020 NEEAP, Jordan will achieve a total savings of 2,299 GWh, thus the 20% target of 2,258 GWh by 2020 based on the Arab EE Guideline will be achieved.

### 1.2.3 Main impacts of the NEEAP

The total investment cost of the new NEEAP is estimated to be around 696 million JD (994 million USD) and will generate an annual saving for the user of about 230 million JD (329 million USD) per year by 2020. In this case the average payback period of the NEEAP from the point of view of the users will be around 2.5 years which represents a good profitability. The average cost of the saved kWh can be estimated to be around 0.088 JD/kWh (0.126 \$/kWh).

Table 7: Main NEEAP impacts indicators

|                       | Saving according<br>to NEEAP by 2020<br>(GWh/year) | Investment<br>cost (MJD) | Users bill saving<br>by 2020<br>(MJD/year) | CO2 emission<br>reduction by 2020<br>(ktCO2/year) |
|-----------------------|--|--------------------------|--|---|
| Residential           | 998  | 301                      | 116  | 467   |
| Industrial            | 383  | 105                      | 53   | 179   |
| Commercial & services | 376  | 133                      | 41   | 176   |
| Water Pumping         | 163  | 141                      | 15   | 151   |
| Street Lighting       | 55   | 16                       | 6  | 26  |
| <b>Total</b>          | <b>1975</b>  | <b>696</b>               | <b>230</b>                                 | <b>999</b>  |

In term of environmental impact, the NEEAP will allow an emission reduction of CO<sub>2</sub> of about 999 ktCO<sub>2</sub> per year by 2020. The cost of the reduced CO<sub>2</sub> emission will be around 0.174 JD/tCO<sub>2</sub> for the period of the NEEAP<sup>12</sup>.

## 2 Planned and ongoing EE measures at sector's level

### 2.1 Residential Sector (4 measures)

For residential sector, 4 main energy efficiency measures are proposed to be implemented during the period 2016-2020, as summarized in the following table:

**Table 8: Summary of EE measures in residential sector**

| No           | Measures  | Description   | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) |
|--------------|---|---|-----------|--------------------------|--------------------|-----------------------------|
| 1            | Replacement incandescent lamps with LED for low and medium households income classes (<600 kWh/month) | 1 million LED targeting 250000 consumers                  | 2017-2020 | 155                      | 10                 | 12                          |
| 2            | Enforcement of Energy Label and standards program for 4 home appliances                               | Air conditioning - Refrigerators - Freezers - W machines  | 2017-2020 | 400                      | NA                 | 21                          |
| 3            | EE building codes enforcement in residential sector (just insulation)                                 | About 66000 new households during the next 5 years.       | 2017-2020 | 401                      | 259                | 75                          |
| 4            | Program for roof insulation of existing building in residential sector                                | 15000 houses with around 2 million m <sup>2</sup> of roof | 2017-2020 | 41                       | 32                 | 7                           |
| <b>Total</b> |   |   |           | <b>998</b>               | <b>301</b>         | <b>116</b>                  |

According to the EES presented above, the target of electricity saving compared to the BaUS in the residential sector should be around 1540 GWh in 2020. Hence, the total saving expected from the NEEAP implementation would represent around 65% of the EES target.

The total required investment to implement the measures is around 301 MJD (430 MUS\$) and will allow a bill saving for the households of about 116 MJD (164 MUS\$) per year by 2020. The CO<sub>2</sub> emission reduction will around 467 ktCO<sub>2</sub> by 2020.

The individual measures are detailed below.

<sup>12</sup> or 0.035 JD/tCO<sub>2</sub> for the life cycle.

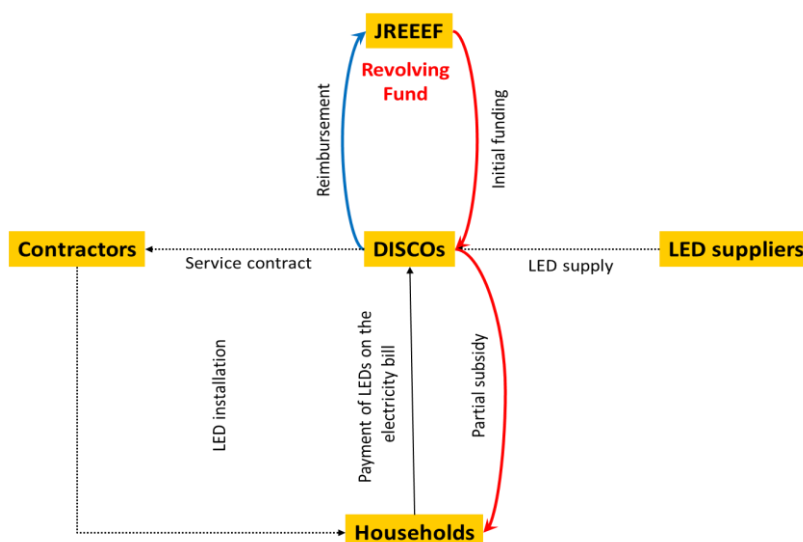
### 2.1.1 MEASURE 1: Replacement of incandescent lamps with Light Emitting Diodes (LED) lamps in Residential Sector

| Measures                   | Replacement of incandescent lamps with Light Emitting Diodes (LED) lamps in Residential Sector  |
|----------------------------|---|
| Objective                  | This initiative aims at promoting Light Emitting Diodes (LED) lamps and enhancing the confidence of Jordanian citizens on the benefits of utilizing LED lamps.  |
| Description of the measure | <p>This measure intends to distribute 1 million E27-LED Lamps for residential sector (specifically for low consumption households class (&lt; 600 kWh/month). In addition, energy efficiency, the objective is also to reduce energy poverty and vulnerability of the poor and medium classes. The Government of Jordan represented by the Ministry of Energy and Mineral Resources (MEMR) and particularly JREEEF will initiate this process and distribute 1 million LED lamps.</p> <p>The lamps will be distributed through the electricity distribution companies (DISCOs), but a clear mechanism &amp; methodology for distributing these lamps should be prepared and agreed among relevant parties.</p> <p>In addition, a mechanism for collecting the replaced incandescent lamps will be prepared and arranged prior to the distribution of lamps to insure that all LED lamps will go to the right place.</p> |
| Implementing agency        | MEMR and particularly JREEEF will be in charge and supervise the whole implementation of the program.   |
| Stakeholders involved      | The three distribution companies (JEPCO, EDCO and IDECO) will support this program. NERC/RSS also could be involved in the whole implementation process. EMRC, NEPCO and Local Suppliers of LEDs are also involved.   |
| Target group               | Residential sector of consumption < 600 KWh/month   |
| Program cost               | It is estimated that the program will cost 12 million JD (21.2 million USD).  |
| Cost / kWh saved           | It is estimated that the cost of each kWh saved will be 0.004 JD/kWh (0.006 USD/kWh).   |
| Impacts of the program     | <p>Replacement of incandescent lamps with efficient LED lamps will allow a saving of electricity of about 155 GWh per year by 2020.</p> <p>Moreover, it will reduce the load demand by 102 MW based on the assumption that of 80% of the replaced Lamps were contributing to the peak demand.</p> <p>The distribution companies sell electricity to the residential consumer especially for low consumption category at prices lower than the actual cost of kWh. If this measure is implemented, it will lead to a significant reduction in subsidies given to those consumers.</p> <p>Finally, it is estimated that the annual reduction in CO<sub>2</sub> emission will be around 73 ktCO<sub>2</sub> per year by 2020.</p>  |

|  |   |
|--|---|
| <b>Source of funding</b>                       | JREEEF and households   |
| <b>Financial instruments</b>                   | <p>The revolving fund of JREEEF will be used partly to finance the investment cost of the LED. The beneficiaries will pay the balance of the cost of the LEDs through the monthly electricity bill on duration of 1 or 2 years (see scheme below).</p> <p>In term of incentive, the Government of Jordan has exempted all energy efficiency and renewable energy equipment including LEDs from custom duties and sales tax according to the By-Law of Exempting Renewable Energy &amp; Energy Efficiency Equipment, which led to a significant reduction in their market prices for the end user.</p> |
| <b>Awareness</b>                               | The implementation of this measure will be accompanied with an effective awareness campaign addressing both consumers and LED suppliers. This campaign will take advantage of the available media and different means of information dissemination.   |
| <b>Monitoring and quantification of impact</b> | MEMR and other stakeholders will monitor & evaluate the success of this initiative implementation. It is known that the evaluation process is not an easy task. But with the support of MEMR & distribution companies NERC may play a major role to do the necessary measurements before and after implementation of the measure, and also make the necessary comparison between electrical bills before & after implementation for some selected samples in different regions in Jordan.   |

A pilot project financed by JREEEF is already ongoing targeting about 10500 households (42000 LEDs) to test the distribution mechanism.

Distribution companies will procure the equipment from one or more suppliers of high-quality LED lamps in Jordan. All lamps will be guaranteed and shall be stamped with the distribution company logo to facilitate tracking. Delivery will be on a door-to-door basis using a one-stop approach involving a lighting audit combined with immediate installation of the replacement lamps. Participants will pay between 10% and 50% of the installed cost. JREEEF will support the remaining program costs.



### 2.1.2 MEASURE 2: Energy Label and Standard program for home appliances

| Measures                   | Energy Label and standard program for home appliances  |
|----------------------------|--|
| Objective                  | <p>In accordance with the energy strategy and the Renewable Energy &amp; Energy Efficiency Law to reduce energy consumption, the Government of Jordan represented by JSMO has taken concerted actions to enhance energy efficiency through the labeling and the certification of the households appliances.</p>  |
| Description of the measure | <p>Energy label &amp; minimum energy efficiency standards have been enforced and became mandatory in Jordan since 1/7/2014. Therefore, the need for efficient home appliances to replace inefficient appliances becomes crucial for Jordan to reduce the growing demand for electricity in residential sector.</p> <p>“Jordan is in an advantageous position to roll out the S&amp;L program, with minimal domestic impact as most of the appliances sold in the Jordanian market are imported (~80%) and can adapt to new energy efficiency standards with relative ease”. “However, local manufacturers will have to undertake certain changes in product design, assembly line configuration and supply chains. Additionally, local manufacturers will require support in terms of the availability of facilities for testing the energy efficiency ratings of their appliances. Research indicates that local manufacturers may require a suitable transition time (2-5 years depending on the type of appliance) to familiarize themselves with these changes” (<i>Home appliances Market Assessment, NERC &amp; UNDP, 2012</i>).</p> <p>“Primary research reveals wide variations in energy efficiency performance across the range of models available (when compared against the EU S&amp;L standards) in the Jordanian market. Imported appliances sold by multinational brands are, in general, more energy efficient when compared with locally manufactured appliances”.</p> <p>“For most imported products, the energy efficiency class varies between “C” to “A+++” whereas locally manufactured appliances can be categorized between “E” to ‘A”. If class “A” is considered to be the minimum energy performance standard (MEPS), most of the current locally-manufactured appliances in Jordan will not meet this requirement” (<i>Home appliances Market Assessment, NERC &amp; UNDP, 2012</i>).</p> |
| Implementing agency        | JSMO   |
| Stakeholders involved      | MEMR, EMRC, MIT, RSS/NERC, Local manufacturers, suppliers  |
| Target group               | Residential Sector   |
| Program cost               | NA   |
| Cost / kWh saved           | 0.0169 JD/KWh ( <i>Home appliances Market Assessment, NERC &amp; UNDP, 2012</i> ).   |

|  |   |
|--|---|
| <b>Impacts of the program</b>                  | It estimated that the project will lead to an annual savings of around 275 GWh with an annual increase in penetration rate of efficient appliances of more than 3% resulting in about 400 GWh savings by 2020. The program will save 21 million JD annually (30 M USD). The project will also lead to about 187 ktCO <sub>2</sub> reduction, ( <i>Home appliances Market Assessment, NERC &amp; UNDP, 2012</i> ).                                       |
| <b>Source of funding</b>                       | N/A   |
| <b>Financial instruments</b>                   | N/A   |
| <b>Awareness</b>                               | An awareness campaign should be initiated in the country addressing all stakeholders and target groups. The campaign should focus on the real benefit of purchasing efficient appliances for both consumers and the state.  |
| <b>Monitoring and quantification of impact</b> | JSMO will take the responsibility of monitoring the implementation of the program in Jordan. It has already issued the needed technical Rules for different appliances as well as the necessary instruction for market surveillance. RSS/NERC has also started the installation of testing labs to support JSMO in identifying efficient appliances. These labs include Refrigerators lab, washing machines lab, Air conditioning lab and lighting lab. |

### 2.1.3 MEASURE 3: Energy Efficiency building code enforcement in residential sector

| Measure                           | Energy Efficiency building code enforcement in residential sector   |
|-----------------------------------|---|
| <b>Objective</b>                  | The objective is to reduce energy consumption in new residential buildings by enforcing the new thermal insulation code, that will start late 2017.   |
| <b>Description of the measure</b> | <p>The Ministry of Public Works and Housing has been elaborating, several Building Codes, under the National Jordanian Building Law No.7 - 1993, out of which seven (7) are related to improving the energy performance of buildings:</p> <ol style="list-style-type: none"> <li>1. Thermal Insulation Code</li> <li>2. Updated Mechanical Ventilation and AC Code</li> <li>3. Updated Central Heating Code</li> <li>4. Updated Natural Ventilation Code --/2014</li> <li>5. Updated Natural Lighting Code</li> <li>6. Solar Energy Code</li> <li>7. Energy Efficient Building Code</li> </ol> <p>The 2 last codes where adopted in 2014. However, the others codes will most probably be enforced in 2017, will allow reducing on the long term the energy consumption in buildings and improving the comfort of the habitants.</p> <p>The project aims to enhance and follow up on the enforcement of the energy efficiency building codes and particularly the <b>thermal insulation code</b>.</p> <p>Based on a rough estimation, the thermal insulation code will cover about 66000 new dwellings during the next 5 years.</p> |
| <b>Implementing agency</b>        | Jordan National Building Council (JNBC) under the Ministry of Public Works and Housing, Municipalities.   |
| <b>Stakeholders involved</b>      | Jordan National Building Council (JNBC), Municipalities, insulation material suppliers, construction enterprises, Jordan Engineers Association, Jordan Architects Association...  |
| <b>Target group</b>               | Residential Sector  |
| <b>Program cost</b>               | 259 MJD (370 M\$)   |
| <b>Cost / kWh saved</b>           | 0.032JD/kWh (0.046 \$/kWh)  |
| <b>Project impacts</b>            | <p>The annual electricity saving is estimated to be around 401 GWh by 2020, 2/3 of that for heating and 1/3 for air conditioning. This will lead to total saving on the consumer bills of around 75 MJD.</p> <p>The project will also improve the comfort of the households by improving the temperature inside the building in summer and winter.</p> <p>In term of environment, the project will also lead to an emission</p>   |

|  |  |
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|  | reduction of about 188 ktCO <sub>2</sub> reduction.  |
| <b>Source of funding</b>                       | Households, developers   |
| <b>Financial instruments</b>                   | <p>The incremental cost linked to the thermal insulation regulation is 3% to 10% of the total building cost depending on the socio-economic category of housing. This incremental cost can be absorbed by the construction market.</p> <p>According to the By-law No. (13) of 2015 which Exempts Renewable Energy &amp; Energy Efficiency Equipment from the Customs Fees and Sales Tax, insulation material that will be used in the building to be compliant with the regulation is exempted from taxes.</p> |
| <b>Awareness</b>                               | Although the building energy efficiency codes are obligatory, information and awareness on the new codes is highly required. Campaigns have to be directed to households, developers but also to banks, suppliers and construction companies.  |
| <b>Monitoring and quantification of impact</b> | The monitoring will be insured mainly by the JNBC with the assistance of the Municipalities.   |

#### 2.1.4 MEASURE 4: Roof insulation of existing buildings in residential sector

|                                   |   |
|-----------------------------------|---|
| <b>Measure</b>                    | <b>Roof insulation of existing buildings in residential sector</b>  |
| <b>Objective</b>                  | <p>The stock of existing buildings is currently more than 2 million houses and apartments, constructed usually with low efficient. Hence the energy saving potential in this sector is huge. This initiative aims at reducing the energy consumption for heating and cooling in this buildings stock.</p>   |
| <b>Description of the measure</b> | <p>The roof insulation is one of the simplest and more efficient measure to reduce energy consumption for space heating and cooling. if well implemented, It can reduce the energy consumption for heating and cooling by around 25% to 30%. The objective is to rollout a pilot program for the period 2018-2020 by applying massive implementation of a standard measure of roof insulation in existing residential building (1 and 2 floor houses).</p> <p>The program will target in the first phase around 15000 houses (one and 2 floor houses) with approximately a total space of 2 million m<sup>2</sup> of roof to be insulated. After evaluation, the program can be rolled out on larger scale.</p> |
| <b>Implementing agency</b>        | MEMR and particularly JREEEF  |
| <b>Stakeholders involved</b>      | JREEEF, Municipalities, insulation material suppliers, construction enterprises, Jordan Engineers Association, Banks.   |
| <b>Target group</b>               | Residential Sector (houses and 2 floors flats)  |
| <b>Program cost</b>               | 32 MJD (46 M\$)   |
| <b>Cost / kWh saved</b>           | 0.039 JD/kWh (0.056\$/kWh)  |



|  |   |
|--|---|
| <b>Impacts of the program</b>                  | <p>The annual electricity saving is estimated to be around 41 GWh by 2020, 2/3 of that from heating and 1/3 from air conditioning. Based on that the program will save around 7 MJD for the users per year by 2020.</p> <p>The project will also improve the comfort of the households by improving the temperature inside the building in summer and winter.</p> <p>The project will also lead to about 19 ktCO<sub>2</sub> reduction per year by 2020.</p>    |
| <b>Source of funding</b>                       | JREEEF, Households and banks  |
| <b>Financial instruments</b>                   | <p>The JREEEF can provide a partial subsidy to the households (20% to 30%) and the remaining part will be paid through bank loans using a specific credit line with soft condition.</p> <p>According to the By-law No. (13) of 2015 which Exempts Renewable Energy &amp; Energy Efficiency Equipment from the Customs Fees and Sales Tax, insulation material that will be used in the building to be compliant with the regulation is exempted from taxes.</p> |
| <b>Awareness</b>                               | The implementation of the project will require strong awareness campaigns, since the measure is rather new to Jordan and the market is still weak. The campaigns should target households but also banks and operation actors like suppliers and construction enterprises.  |
| <b>Monitoring and quantification of impact</b> | MEMR (JREEEF) in cooperation with NERC should insure the monitoring and the evaluation of the project.  |

## 2.2 Commercial and Services Sector (6 Measures)

In tertiary sector, we distinguish mainly the public buildings and the commercial buildings. The following table presents the main information about the proposed measures.

**Table 9: Summary of EE measures in commercial and Services sector**

| No           | Measures   | Description   | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) |
|--------------|--|---|-----------|--------------------------|--------------------|-----------------------------|
| 6            | Jordan public building energy efficiency program                   | Government program of public building retrofitting                                | 2015-2017 | 36                       | 12                 | 7                           |
| 7            | Replacement of Fluorescent Tubes in public buildings               | 80,000 of 10-watt Tube- LED Lamps   | 2017-2020 | 2                        | 1                  | 1                           |
| 8            | Energy efficiency in health centers                                | 300 to 400 small and medium hospitals in all Jordan.                              | 2017-2020 | 12                       | 5                  | 2                           |
| 9            | Replacement of Fluorescent Tubes in commercial buildings by LEDs   | Replacement of 250.000 units of Fluorescent Tubes 4x18 watt with LED 60 cm Tubes. | 2017-2020 | 66                       | 15                 | 10                          |
| 10           | Energy efficiency in existing small and medium hotels              | 100 to 120 small and medium hotels in all Jordan.                                 | 2017-2020 | 11                       | 5                  | 2                           |
| 11           | EE building codes enforcement in tertiary sector (Just insulation) | About 5700 new units during the next 5 years.                                     | 2017-2020 | 249                      | 95                 | 19                          |
| <b>Total</b> |  |   |           | <b>376</b>               | <b>133</b>         | <b>41</b>                   |

The total required investment to implement these measures is around 133 MJD (190 MUSD) and will allow saving for the households of about 41 MJD (58MUSD) per year by 2020. The CO<sub>2</sub> emission reduction will be around 176 ktCO<sub>2</sub> by 2020.

The individual measures are detailed hereafter.

### 2.2.1 MEASURE 5: Jordan public building energy efficiency program

| Measure  | Energy efficiency in existing public building   |
|--|---|
| <b>Objective</b>                               | The program aims at improving the energy efficiency in existing public buildings, mainly hospitals, schools and administrative buildings.   |
| <b>Description of the measure</b>              | <p>For this purpose, an agreement was signed between the Government of Jordan and KfW for a loan of 15 million euros.</p> <p>Buildings to be addressed include those under the responsibility of the Ministry of Public Works and Housing (MPWH), Ministry of Health and Ministry of Education (hospitals, schools and administrative buildings). The implementing agency is the MPWH and the project should be carried out for the period 2015-2017.</p> <p>The overall program objective is to contribute to climate protection and to reduce the budget constraints caused by high-energy costs of the Government of Jordan. For that, the program aims to increase the energy efficiency in public buildings, with an average reduction of energy consumption of the implemented technologies of at least 15% of the current consumption.</p> |
| <b>Implementing agency</b>                     | Ministry of Public Works and Housing  |
| <b>Stakeholders involved</b>                   | Ministry of Public Works and Housing, Ministry of Health, Ministry of Education   |
| <b>Target group</b>                            | Public building (hospitals, schools and administrative buildings)   |
| <b>Program cost</b>                            | 12 MJD (15 M€ or 17 M\$)  |
| <b>Cost / kWh saved</b>                        | 0.022 JD/kWh (0.031\$/kWh)  |
| <b>Impacts of the program</b>                  | <p>The annual electricity saving is estimated to be around 36 GWh by 2020. Based on that, the program will save around 7 MJD per year for the government buildings by 2020.</p> <p>It is expected that the project will reduce the CO<sub>2</sub> emissions by around 15 ktCO<sub>2</sub> to 20 ktCO<sub>2</sub> per year by 2020.</p>  |
| <b>Source of funding</b>                       | Loan from KfW of 15 M€  |
| <b>Financial instruments</b>                   | Public funding  |
| <b>Awareness</b>                               | NA  |
| <b>Monitoring and quantification of impact</b> | The Monitoring and Evaluation will be ensured by the MPWH with the help of the Ministries of Health and Education.  |

### 2.2.2 MEASURE 6: Replacement of Fluorescent Tubes in public buildings

| Measures                          | Replacement of 4x18 Fluorescent lamps with Light Emitting Diodes (LED) Tubes in Public Buildings   |
|-----------------------------------|--|
| <b>Objective</b>                  | This initiative aims at promoting Tube- Light Emitting Diodes (LED) lamps in public buildings.   |
| <b>Description of the measure</b> | This measure intends to distribute 80,000 of 10-watt Tube- LED Lamps in Public Buildings. The LED lamps will replace the existing 4x18 watt fluorescent lamps. By distributing these lamps, it is estimated that |

|  |   |
|--|---|
|  | energy savings will be more than 40% of the fluorescent lighting consumption.<br>Every 18-watt fluorescent lamp will be replaced by 10 watt LED lamp.                                       |
| <b>Implementing agency</b>                     | MEMR in cooperation with MPWH and sectorial Ministries will be in charge of the initiative and supervise the whole implementation of the program.   |
| <b>Stakeholders involved</b>                   | MEMR, MPWH, sector Ministries and Public Institutions   |
| <b>Target group</b>                            | Public Buildings  |
| <b>Total resource cost</b>                     | 1.2 MJD (1.7 MUSD).   |
| <b>Cost / kWh saved</b>                        | It is estimated that the cost of each kWh saved will be around 0.008 JD/kWh (0.012 USD/kWh).  |
| <b>Impacts of the program</b>                  | The electricity saving is estimated at around 2.4 GWh per year by 2020. This will lead to an annual reduction of CO <sub>2</sub> emission to around 1 ktCO <sub>2</sub> , by the same year. |
| <b>Source of funding</b>                       | Public budget   |
| <b>Financial instruments</b>                   | Public financing  |
| <b>Awareness</b>                               | The implementation of this measure will be accompanied with an effective awareness campaign addressed to public institution employees.  |
| <b>Monitoring and quantification of impact</b> | MEMR with the support of the target institutions will monitor & evaluate the success of this initiative implementation.   |

### 2.2.3 MEASURE 7: Energy efficiency in existing health centers

|                                   |  |
|-----------------------------------|--|
| <b>Measure</b>                    | <b>Energy efficiency in existing health centers</b>  |
| <b>Objective</b>                  | The program to be initiated by JREEEF aims at improving energy efficiency in small and medium hospitals in Jordan (health centers), that will not be targeted by the KfW program focusing mainly on large hospitals.   |
| <b>Description of the measure</b> | The program consists of financial and technical support to undertake appropriate energy efficiency measures in these small and medium hospitals.<br><br>All energy efficiency measures can be eligible, including envelop insulation, improvement of air conditioning and heating equipment, efficient lighting, etc. The program can target 300 to 400 health center throughout Jordan and particularly remote areas. |
| <b>Implementing agency</b>        | JREEEF   |
| <b>Stakeholders involved</b>      | Ministry of Health, Banks, Jordan Architects and Engineers Associations, Suppliers of EE equipments, etc.  |
| <b>Target group</b>               | Health sector  |
| <b>Program cost</b>               | 5 MJD (7M\$)   |
| <b>Total resource cost</b>        | NA   |
| <b>Cost / kWh saved</b>           | 0.028 JD/kWh (0.040\$/kWh)   |

|  |   |
|--|---|
| <b>Impacts of the program</b>                  | The annual electricity saving is estimated to be around 12 GWh by 2020, which will allow a saving of around 2 MJD per year for the owners<br>It is expected that the project will reduce around 5.6 ktCO <sub>2</sub> per year. |
| <b>Source of funding</b>                       | JREEEF, commercial banks, health sector   |
| <b>Financial instruments</b>                   | JREEEF will use the grant, revolving credit and technical assistance windows for implementing projects in this sector. JREEEF may also utilize its guarantee window in this market.   |
| <b>Awareness</b>                               | Information and awareness campaigns will be undertaken by JREEEF with the other partners prior to the launching of the program.   |
| <b>Monitoring and quantification of impact</b> | The Monitoring and evaluation will be ensured by JREEEF in collaboration with the Ministry of Health.   |

#### 2.2.4 MEASURE 8: Replacement of Fluorescent Tubes in commercial buildings by LEDs

|                                   |  |
|-----------------------------------|--|
| <b>Initiative</b>                 | Replacement of 250,000 units of Fluorescent Tubes 4x18 watt with LED 60 cm Tubes.  |
| <b>Objective</b>                  | The objective of the measure is to initiate the transformation of the lighting market towards more efficient technologies by encouraging the massive replacement of the fluorescent tubes by the LED in commercial sector.   |
| <b>Description of the measure</b> | <p>The replacement of the widespread fluorescent tubes (4x18) watt with LED Tubes is a very cost-effective EE measure that can be applied in commercial buildings. LED lamps (or tubes) consume more than 50% less electricity compared with its equivalent of fluorescent lamps.</p> <p>It is expected that this program will lead to contribute to marketing of around 1 million LED, 60 cm Lamps (4 x 250,000). Each unit of fluorescent tubes (4x18) watt will be replaced by 4x10 watt LED lamps.</p> |
| <b>Implementing agency</b>        | This initiative could be initiated by Jordan Chamber of Commerce with the support of MEMR & NERC as well as JREEEF.  |
| <b>Stakeholders involved</b>      | Chamber of commerce, Hotels Association, LED suppliers, etc.   |
| <b>Target group</b>               | Commercial building (Hotels, private office buildings, malls, etc.)  |
| <b>Program cost</b>               | The total cost of the program will be around 15 million JD (21 million USD) over the implementation period.  |
| <b>Cost / kWh saved</b>           | 0.033 JD/kWh (0.048 USD/kWh)   |
| <b>Impacts of the program</b>     | <p>The program will result in around 66 GWh reductions in energy consumption by 2020. The program will also lead to a reduction in the peak load demand of around 26 MW.</p> <p>The bill saving for the users is estimated to more than 10 MJD (15 MUSD) per year by 2020.</p> <p>The total emission reduction of CO<sub>2</sub> will be around 44 ktCO<sub>2</sub> by 2020.</p>   |
| <b>Source of funding</b>          | The end users shall bear the whole cost of the LEDs replacement, so around 21 MJD. However, some soft cost might be needed to initiate/announce the program and for awareness campaign as  |

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|  | well. This cost should be secured through Government or other grants available.  |
| <b>Financial instruments</b>                   | <p>The private sector target by these initiative can mix own financing with commercial bank financing. The measure is highly profitable and can be easily bankable.</p> <p>Also, it has to be reminded that LED lamps are already exempted from sales tax and custom duties.</p> |
| <b>Awareness</b>                               | Awareness is key issue in this program. Large awareness campaigns should accompany the program and can be funded through the new EU technical assistance program to EE and RE in Jordan, that will start in 2017.  |
| <b>Monitoring and quantification of impact</b> | An effective monitoring methodology should take place to assess the implementation of LED lamps and verify the resulted saving. In this case a survey could be carried out including performing actual measurement for a selected sample.  |

### 2.2.5 MEASURE 9: Energy efficiency in existing small and medium hotels

| Measure                           | Energy efficiency in existing small and medium hotels  |
|-----------------------------------|--|
| <b>Objective</b>                  | The program to be initiated by JREEEF aims at improving energy efficiency in small and medium existing hotels in Jordan.   |
| <b>Description of the measure</b> | <p>The owners of these hotels have limited internal funds to invest in EE projects and poor access to commercial financing and lack of knowledge and awareness of the available technologies.</p> <p>The program will consist of financial and technical support, combined with awareness and communication campaigns to undertake appropriate energy efficient measures in these categories of hotels.</p> <p>All energy efficiency measure can be eligible, including envelop insulation, improvement of air conditioning and heating equipment, efficient lighting, etc. The program can target 100 to 120 small and medium hotels throughout Jordan.</p> |
| <b>Implementing agency</b>        | JREEEF   |
| <b>Stakeholders involved</b>      | Ministry of Tourism, Hotels Association, Banks, Jordan Architects and Engineers Associations, Suppliers of EE equipments and materials, etc.   |
| <b>Target group</b>               | Tourism sector   |
| <b>Program cost</b>               | 5 MJD (7M\$)   |
| <b>Total resource cost</b>        | NA   |
| <b>Cost / kWh saved</b>           | 0.032 JD/kWh (0.045\$/kWh)   |
| <b>Impacts of the program</b>     | <p>The annual electricity saving is estimated to be around 10.5 GWh by 2020, which will allow to save around 2 MJD per year for the owners and</p> <p>It is expected that the project will reduce CO<sub>2</sub> emissions by around 5 ktCO<sub>2</sub> per year by 2020.</p>  |
| <b>Source of funding</b>          | JREEEF, Hotels, Commercial banks, donors   |
| <b>Financial instruments</b>      | JREEEF will use the grant, revolving credit and technical assistance   |

|  |  |
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|  | windows for implementing projects in this sector. JREEEF may also utilize its guarantee window in this market.                                       |
| <b>Awareness</b>                               | JREEEF in cooperation with the other stakeholders and Donors will undertake awareness and communication campaigns targeting small and medium hotels. |
| <b>Monitoring and quantification of impact</b> | The Monitoring and evaluation will be ensured by JREEEF in collaboration with the Hotels Association and the Ministry of Tourism.                    |

### 2.2.6 MEASURE 10: Energy Efficiency building code enforcement in tertiary sector

| <b>Measure</b>                    | <b>Energy Efficiency building code enforcement in tertiary sector</b>  |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
|-----------------------------------|--|------------------|--|-----------|----------------|--------|-----|-----------|-----------------------|-----|---------|-----------|-----|-----------|---------|-----|---------|--------------|-------------|------------------|
| <b>Objective</b>                  | The objective is to reduce energy consumption in new tertiary buildings by enforcing the energy efficiency codes, particularly the thermal insulation code, that will start in 2017.   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Description of the measure</b> | <p>The project aims at enhancing and follow up on the enforcement of the energy efficiency building codes and particularly the thermal insulation code.</p> <p>Based on the survey on energy consumption in the service and commercial sector and according to rough estimation for the forecast of the number of new buildings, the thermal insulation code will concern about 5670 new buildings in this sector during the period 2016-2020 years, as following:</p> <table border="1"> <thead> <tr> <th></th><th>buildings</th><th>m<sup>2</sup></th></tr> </thead> <tbody> <tr> <td>Hotels</td><td>714</td><td>1 670 700</td></tr> <tr> <td>Hospitals and Clinics</td><td>388</td><td>246 000</td></tr> <tr> <td>Education</td><td>516</td><td>2 049 400</td></tr> <tr> <td>Offices</td><td>275</td><td>506 100</td></tr> <tr> <td><b>Total</b></td><td><b>5667</b></td><td><b>4 472 200</b></td></tr> </tbody> </table> |                  |  | buildings | m <sup>2</sup> | Hotels | 714 | 1 670 700 | Hospitals and Clinics | 388 | 246 000 | Education | 516 | 2 049 400 | Offices | 275 | 506 100 | <b>Total</b> | <b>5667</b> | <b>4 472 200</b> |
|                                   | buildings  | m <sup>2</sup>   |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| Hotels                            | 714  | 1 670 700        |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| Hospitals and Clinics             | 388  | 246 000          |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| Education                         | 516  | 2 049 400        |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| Offices                           | 275  | 506 100          |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Total</b>                      | <b>5667</b>  | <b>4 472 200</b> |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Implementing agency</b>        | Jordan National Building Council (JNBC) under the Ministry of Public Works and Housing, Municipalities and developers.   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Stakeholders involved</b>      | Jordan National Building Council (JNBC), Municipalities, developers, insulation material suppliers, construction enterprises, Jordan Engineers Association, Jordan Architects Association...   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Target group</b>               | Tertiary buildings including public and private sectors  |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Program cost</b>               | 95 MJD (135 M\$)   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Total resource cost</b>        | NA   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Cost / kWh saved</b>           | 0.025JD/kWh (0.036 \$/kWh)   |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |
| <b>Impacts of the program</b>     | <p>The annual electricity saving is estimated at around 249 GWh by 2020, from which 80% from heating and 20% from air conditioning. This will lead to total saving on the consumer bills of around 19 MJD or 26 M\$ per year, by 2020.</p> <p>The project will also improve the comfort of the users of the target buildings by improving the temperature inside the building in summer and winter.</p>  |                  |  |           |                |        |     |           |                       |     |         |           |     |           |         |     |         |              |             |                  |

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|  | The project will allow to reduce the emission of around 116 ktCO <sub>2</sub> in the sector.   |
| <b>Source of funding</b>                       | Government for public buildings and private sector for private buildings, commercial banks   |
| <b>Financial instruments</b>                   | Public and private financing and loans from commercial banks<br>Energy Efficient Equipment, insulation material that will be used in the building to be compliant with the regulation is exempted from taxes.  |
| <b>Awareness</b>                               | Although the building energy efficiency codes are obligatory, information and awareness on the new codes is highly required. Campaigns have to be directed to private developers but also to banks and operation actors like suppliers and construction enterprises. |
| <b>Monitoring and quantification of impact</b> | The monitoring will be insured mainly by the JNBC with the assistance of the Municipalities and the sector ministries.   |

### 2.3 MEASURE 11: Industrial sector (one Measure)

Industry is the second consumer of electricity in Jordan after the residential sector, with about 25% of the national consumption. According to the Energy Efficiency Scenario presented above, the industrial sector will ensure a reduction of about 14% of electricity consumption compared to the Business as Usual Scenario in 2020 and 28% by 2030.

The main measure that will be undertaken by Jordan during the next 5 years is to intensify energy audits and their implementation. The flowing table summarizes the main information on this measure.

Table 10: Summary of EE measures in industrial sector

| No | Measures                        | Description  | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) |
|----|---------------------------------|--|-----------|--------------------------|--------------------|-----------------------------|
| 11 | EE program in industrial Sector | Energy Efficiency measures implementation 50 industries annually | 2017-2020 | 383                      | 105                | 53                          |
|    | <b>Total</b>                    |  |           | <b>383</b>               | <b>105</b>         | <b>53</b>                   |

The total cost of the program is estimated at 105 million JD (150 MUSD) and will allow to reduce the energy bill of the industry sector of about 53 million JD per year (75 MUSD) by 2020. The CO<sub>2</sub> emission reduction will be around 179 ktCO<sub>2</sub> per year by 2020. The details of this measure are presented as following:

| Measure                           | Energy Efficiency program in industrial Sector  |
|-----------------------------------|---|
| <b>Objective</b>                  | The objective of the measure is to reduce the electricity and fuel consumption in the industrial companies by improving their energy performances and align them to international standards. This will improve their competitiveness while protect the environment. |
| <b>Description of the measure</b> | This program includes the following activities: <ol style="list-style-type: none"> <li>1. Carrying out detailed energy audits, by well skilled auditors</li> <li>2. Defining energy efficiency improvement potential at audited</li> </ol>                          |



industries and determine the most cost effective energy efficiency measures for improvement.

Energy audits will be carried out through the following phases:

- Walk-through visit to the factories.
- Field visits to the factories under study for data collection on energy consumption and to determine the needed measuring instruments and staff to carry out the detailed audits.
- Study and analysis of all measurements and findings.
- Submit a detailed report which includes technical analysis, recommendations on energy and water saving measures in addition to investment/ financial analysis and indicators.

3. Based on the above, the factory will implement the recommended measures and monitor their implementation and results.

There are some initiatives currently in progress:

- SWITCH MED Project: the project will perform the followings:
  - ✓ Perform Energy efficiency assessments for 20 industries which is being carried out by RSS/NERC funded by the EU through UNIDO.
  - ✓ 12 industries out of the 20 assessments will be selected for carrying out detailed energy and environmental audit.
- JREEEF also intends to finance energy audits and the implementation of energy efficiency measures for 50 industries annually.

For this program, it is assumed that 30 energy audits & implementation will be performed per year up to 2020.

|                               |   |
|-------------------------------|---|
| <b>Implementing agency</b>    | JREEEF with the Chamber of Industry, Industries, Energy auditors, NERC, etc.  |
| <b>Stakeholders involved</b>  | Energy Auditors, ESCOs and Jordan Enterprise Development Corporation "JEDCO", Jordan Chamber of Industry and Chambers of Industry in other governorates.  |
| <b>Target group</b>           | Industrial companies  |
| <b>Program cost</b>           | It is estimated that the cost of the program will be around 105 MJD (150 MUSD)  |
| <b>Cost / kWh saved</b>       | Around 0.05 JD/kWh (0,08 \$/KWh)  |
| <b>Impacts of the program</b> | It is estimated that this program will lead to a saving of around 53 MJD by 2020 (75 MUSD). This will reduce the energy bill of the industries and make them more competitive.<br><br>The CO <sub>2</sub> reduction from the program is estimated to 179 ktCO <sub>2</sub> by 2020. |
| <b>Source of funding</b>      | JREEEF, Banking sector, Self-financing of industries  |
| <b>Financial instruments</b>  | Subsidy of Energy Audits from JREEEF, ESCOs & Commercial  |

|  |  |
|--|--|
|  | financing<br>Exempts from customs and tax duties on energy efficiency and renewable energy equipment   |
| <b>Awareness</b>                               | Awareness is key issue in this program. Large awareness campaigns to industries should accompany the program and can be funded through the new EU technical assistance program to EE and RE in Jordan that will start in 2017. |
| <b>Monitoring and quantification of impact</b> | A monitoring measurement & verification system of the implemented audits in the industries will set up and followed by JREEF and NERC.   |

## 2.4 Water Pumping sector (11 Measures)

Because of Jordan topography, water pumping is a large consumer of electricity, with a consumption of around 2446 GWh in 2015. The pumping stations are rather old and for this reason the sector presents an important energy saving potential.

Since water pumping is considered one of the main electricity consumers in Jordan, the Water Authority (WAJ) in Jordan is doing its utmost to reduce energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows.

In the framework of the Jordan Water Strategy 2016-2025, The Ministry of Water and Irrigation published in 2016 the "Water Sector Energy Policy", where two targets are fixed for 2025 : i) 15% reduction in the specific energy consumption of billed water corresponding to a 0.47 kg reduction of CO<sub>2</sub> emissions for each billed cubic meter of water; and ii) Raise the share of renewable energy in power consumption to 10% corresponding to a total saving of 0.31 kg CO<sub>2</sub> emissions per each billed cubic meter of water.

Water Authority is aware of the EE potential in the water sector and intends to implement an ambitious energy efficiency program summarized in the 11 projects by 2020 as following:

**Table 11: Summary of EE measures in water pumping sector (11 projects)**

| No | Measures  | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) | Co2 emission ktoe period | Co2 emission ktoe/yr |
|----|---|-----------|--------------------------|--------------------|-----------------------------|--------------------------|----------------------|
| 1  | EE for Wala-Lib pump operations outsourcing         | 2015-2020 | 3.6                      | 0.6                | 0.3                         | 10.0                     | 2.5                  |
| 2  | WWTP Wadi Shalala                                   | 2017-2020 | 3.5                      | 45.0               | 0.3                         | 9.8                      | 40.0                 |
| 3  | Energy Efficiency Program I                         | 2018-2020 | 34.8                     | 25.6               | 3.3                         | 73.2                     | 24.4                 |
| 4  | WWTP Irbid Central+ Wadi Arab Digesters             | 2019-2020 | 57.1                     | 11.3               | 5.4                         | 80.0                     | 40.0                 |
| 5  | Energy Efficiency Program II                        | 2020      | 11.8                     | 19.5               | 1.1                         | 8.3                      | 8.3                  |
| 6  | Improving EE in water supply/ Regular energy Audits | 2018-2020 | 4.0                      | 2.3                | 0.4                         | 8.4                      | 2.8                  |

|    |   |           |            |            |             |            |            |
|----|---|-----------|------------|------------|-------------|------------|------------|
| 7  | Aqeb Conveyor Project/ Gravity supply Mafraq area       | 2018-2020 | 5.6        | 2.3        | 0.5         | 11.7       | 3.9        |
| 8  | EE for Baqorieh pumping station                         | 2015-2020 | 1.5        | 0.6        | 0.1         | 4.4        | 1.1        |
| 9  | EE at Zarqa Governorate pumping stations                | 2013-2018 | 8.7        | 12.0       | 0.8         | 10.8       | 5.4        |
| 10 | Replacement of 25 pumps for Zara Ma'en pumping stations | 2019-2020 | 14.9       | 16.3       | 1.4         | 21.4       | 10.7       |
| 11 | EE at Zai pumping station                               | 2018-2020 | 17.7       | 5.6        | 1.7         | 37.0       | 12.4       |
|    | <b>Total</b>  |           | <b>163</b> | <b>141</b> | <b>15.3</b> | <b>275</b> | <b>151</b> |

The total investment of the program amounts to 141 million JD (201 MUSD) and will allow an important energy bill saving of about 15.3 million JD (21.6 MUSD) by 2020. The total emission reduction of CO<sub>2</sub> will be around 275 ktCO<sub>2</sub> by the year 2020. The details of this program are presented hereafter:

#### 2.4.1 MEASURE 12: EE program at Wala-Libb pump operations outsourcing

|                                   |  |
|-----------------------------------|--|
| <b>Measure</b>                    | Program of cost savings due to energy efficiency   |
| <b>Objective</b>                  | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for Water sector while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b>Description of the measure</b> | Installation of new pumps and operation of Wala-Libb PS on performance based contract.   |
| <b>Implementing agency</b>        | MoWI   |
| <b>Stakeholders involved</b>      | Miyahuna, WAJ  |
| <b>Target group</b>               | Water pumping sector   |
| <b>kWh saved</b>                  | 3,600,000 kWh  |
| <b>Project cost</b>               | 580,000 JD   |
| <b>Cost / kWh saved</b>           | 0.161 JD/kWh   |
| <b>Impacts of the program</b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost (338400) JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 10 ktCO <sub>2</sub> by 2020 (2.5 ktCO <sub>2</sub> per year)   |
| <b>Source of funding</b>          | GIZ/ EBRD  |
| <b>Financial instruments</b>      | budget support   |

|  |  |
|--|--|
| <b>Awareness</b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic "Energy Efficiency in Water Sector" is proving a stronger focus on this topic, which means also more funds. |
| <b>Monitoring and quantification of impact</b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.                                       |
| <b>Year of Enforcement</b>                     | 2015-2020  |
| <b>Remarks</b>                                 | Ongoing contract   |

#### 2.4.2 MEASURE 13: EE program for cost savings: WWTP Wadi Shalala

|  |  |
|--|--|
| <b><u>Measure</u></b>                    | Program of cost savings due to energy efficiency   |
| <b><u>Objective</u></b>                  | Reducing energy consumption in WWTP Wadi Shalala to become more energy efficient and cutting down its associated costs. Improving energy efficiency in WWTP Wadi Shalala will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for water sector while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Combined heat and power plants (CHP plant) 500 kW to utilize digester gas, capacity factor 80%   |
| <b><u>Implementing agency</u></b>        | MoWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies  |
| <b><u>Target group</u></b>               | Water sector   |
| <b><u>kWh saved</u></b>                  | 3,504,000 kWh  |
| <b><u>Program cost</u></b>               | 60,000,000 Euros (45,000,000 JD)   |
| <b><u>Cost / kWh saved</u></b>           | 12.84 JD/kWh   |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 329376 JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 9.8 ktCO <sub>2</sub> by 2020 (2.45 ktCO <sub>2</sub> per year)   |
| <b><u>Source of funding</u></b>          | KfW+ Water sector  |
| <b><u>Financial instruments</u></b>      | funds & budget support   |

|   |  |
|---|--|
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds. |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.                                       |
| <b><u>Year of Enforcement</u></b>                     | 2017-2020  |
| <b><u>Remarks</u></b>                                 | Start of operation August 2016   |

### 2.4.3 MEASURE 14: Energy Efficiency Program I

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Program of cost savings due to energy efficiency  |
| <b><u>Objective</u></b>                  | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Replacement of pumps & rehabilitation of 79 wells   |
| <b><u>Implementing agency</u></b>        | MWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies   |
| <b><u>Target group</u></b>               | WAJ, Yarmouk & Miyahuna   |
| <b><u>kWh saved</u></b>                  | 34,819,288  |
| <b><u>Program cost</u></b>               | 25.6 MJD  |
| <b><u>Cost / kWh saved</u></b>           | 0.595 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 3.27 million JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 73.2 ktCO <sub>2</sub> by 2020 (24.4 ktCO <sub>2</sub> per year)   |
| <b><u>Source of funding</u></b>          | KfW +Budget Support   |
| <b><u>Financial instruments</u></b>      | Loans funds & budget support  |

|   |  |
|---|--|
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic "Energy Efficiency in Water Sector" is proving a stronger focus on this topic, which means also more funds. |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.                                       |
| <b><u>Year of Enforcement</u></b>                     | 2018-2020  |
| <b><u>Remarks</u></b>                                 | Contract awarded   |

#### 2.4.4 MEASURE 15 : EE program at WWTP Irbid Central and Wadi Arab Digesters

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Program of cost savings due to energy efficiency  |
| <b><u>Objective</u></b>                  | Reducing energy consumption in WWTP Irbid Central and Wadi Arab Digesters to become more energy efficient and cutting down its associated costs. Improving energy efficiency will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Introduction anaerobic sludge stabilization + CHO, Energy saving Central Irbid 22.65 GWh/year, Wadi Arab 34.43 GWh/year   |
| <b><u>Implementing agency</u></b>        | MWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies   |
| <b><u>Target group</u></b>               | Water sector  |
| <b><u>kWh saved</u></b>                  | 57,080,000 kWh  |
| <b><u>Program cost</u></b>               | 15,000,000 Euro (11,250,000 JD)   |
| <b><u>Cost / kWh saved</u></b>           | 0.197 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 5.37million JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 80 ktCO <sub>2</sub> by 2020 (40 ktCO <sub>2</sub> per year)  |
| <b><u>Source of funding</u></b>          | KfW   |
| <b><u>Financial instruments</u></b>      | Loans, funds & budget support   |

|   |  |
|---|--|
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds. |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.                                       |
| <b><u>Year of Enforcement</u></b>                     | 2019-2020  |
| <b><u>Remarks</u></b>                                 | Consulting services tendered   |

#### 2.4.5 MEASURE 16 : Energy Efficiency program II

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Program of cost savings due to energy efficiency  |
| <b><u>Objective</u></b>                  | Reducing energy consumption by elimination of pumping to become more energy efficient and cutting down its associated costs. Improving energy efficiency by elimination of pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for water sector while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Gravity supply switch in Madaba with elimination of pumping stations  |
| <b><u>Implementing agency</u></b>        | MWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies   |
| <b><u>Target group</u></b>               | Water sector  |
| <b><u>kWh saved</u></b>                  | 11,786,432 kWh  |
| <b><u>Program cost</u></b>               | 26,000,000 Euro (19,500,000 JD)   |
| <b><u>Cost / kWh saved</u></b>           | 1.654 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water sector of Jordan's costs by almost (1.11) million JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 8.25 ktCO <sub>2</sub> by 2020 (8.25 ktCO <sub>2</sub> per year)  |
| <b><u>Source of funding</u></b>          | KfW   |
| <b><u>Financial instruments</u></b>      | Loans, funds & budget support   |

|   |  |
|---|--|
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds. |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.                                       |
| <b><u>Year of Enforcement</u></b>                     | 2020   |
| <b><u>Remarks</u></b>                                 | 24 M Euro KfW share (to be confirmed)  |

#### 2.4.6 MEASURE 17 : EE program for cost savings: Introduction of regular energy audits

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Program of cost savings due to energy efficiency  |
| <b><u>Objective</u></b>                  | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Introduction of regular energy audits   |
| <b><u>Implementing agency</u></b>        | MWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies   |
| <b><u>Target group</u></b>               | Water sector  |
| <b><u>kWh saved</u></b>                  | 4,000,000   |
| <b><u>Program cost</u></b>               | 3,000,000 Euro (2,250,000 million JD)   |
| <b><u>Cost / kWh saved</u></b>           | 0.563 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost (376,000) JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 5.6 ktCO <sub>2</sub> by 2020 (2.8 ktCO <sub>2</sub> per year)  |
| <b><u>Source of funding</u></b>          | GIZ   |
| <b><u>Financial instruments</u></b>      | Loans, funds & budget support   |
| <b><u>Awareness</u></b>                  | The target group in this program is the implementing organization.  |



|   |  |
|---|--|
|   | Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds.                              |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment. |
| <b><u>Year of Enforcement</u></b>                     | 2018-2020  |

#### 2.4.7 MEASURE 18: Aqeb Conveyor Project/ Gravity Supply Mafraq from upper Aqeb

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Gravity Supply Mafraq Area – Reduction of Energy Consumption  |
| <b><u>Objective</u></b>                  | Reducing energy consumption by Supply part of Mafraq city plus surrounding villages by gravity from upper Aqeb wells, stop old Za’atary pumping to become more energy efficient and cutting down its associated costs. Improving energy efficiency will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | Supply part of Mafraq city plus surrounding villages by gravity from upper Aqeb wells, stop old Za’atary pumping station  |
| <b><u>Implementing agency</u></b>        | MWI   |
| <b><u>Stakeholders involved</u></b>      | WAJ & water companies   |
| <b><u>Target group</u></b>               | Water sector  |
| <b><u>kWh saved</u></b>                  | 5,571,360 kWh   |
| <b><u>Program cost</u></b>               | 3,000,000 Euro (2,250,000 million JD)   |
| <b><u>Cost / kWh saved</u></b>           | 0.404 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 523,707 JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 11.7 ktCO <sub>2</sub> by 2020 (3.9 ktCO <sub>2</sub> per year)   |
| <b><u>Source of funding</u></b>          | KfW   |
| <b><u>Financial instruments</u></b>      | Loans, funds & budget support   |
| <b><u>Awareness</u></b>                  | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to  |

|   |  |
|---|--|
|   | significant results. In addition, the donors have been made aware about the topic "Energy Efficiency in Water Sector" is proving a stronger focus on this topic, which means also more funds.  |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment. |
| <b>Year of Enforcement</b>                            | 2018-2020  |
| <b>Remarks</b>  | Design ongoing construction in 2017  |

#### 2.4.8 MEASURE 19: EE program for cost savings at Baqorieh pumping station

|  |   |
|--|---|
| <b><u>Measures</u></b>                   | Program of cost savings due to energy efficiency  |
| <b><u>Objective</u></b>                  | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows |
| <b><u>Description of the measure</u></b> | EE for Baqorieh pumping station (pilot project)   |
| <b><u>Implementing agency</u></b>        | Water Authority of Jordan   |
| <b><u>Stakeholders involved</u></b>      | WAJ   |
| <b><u>Target group</u></b>               | Water pumping sector  |
| <b><u>kWh saved</u></b>                  | 1,500,000 kWh   |
| <b><u>Program cost</u></b>               | 600,000 JD  |
| <b><u>Cost / kWh saved</u></b>           | 0.4 JD/kWh  |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 141,000 JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 4.4 ktCO <sub>2</sub> by 2020 (1.1 ktCO <sub>2</sub> per year)  |
| <b><u>Source of funding</u></b>          | KfW   |
| <b><u>Financial instruments</u></b>      | Loans, funds & budget support   |
| <b><u>Awareness</u></b>                  | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about  |

|   |  |
|---|--|
|   | the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds.  |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment. |
| <b><u>Year of Enforcement</u></b>                     | 2017 -2020 (started in 2015)   |
| <b><u>Remarks</u></b>                                 | Pilot project  |

#### 2.4.9 MEASURE 20: EE program at Zarqa Governorate pumping stations

|  |  |
|--|--|
| <b><u>Measure</u></b>                    | Program of cost savings due to energy efficiency   |
| <b><u>Objective</u></b>                  | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows. |
| <b><u>Description of the measure</u></b> | EE at Zarqa Governorate pumping stations   |
| <b><u>Implementing agency</u></b>        | Water Authority of Jordan  |
| <b><u>Stakeholders involved</u></b>      | Miyahuna   |
| <b><u>Target group</u></b>               | Water pumping sector   |
| <b><u>kWh saved</u></b>                  | 8,690,000 kWh  |
| <b><u>Program cost</u></b>               | 12,000,000 JD  |
| <b><u>Cost / kWh saved</u></b>           | 1.381 JD/kWh   |
| <b><u>Impacts of the program</u></b>     | The EE project will help to reduce the Water Authority of Jordan's costs by almost 816,860 JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 10.8 ktCO <sub>2</sub> by 2020 (5.4 ktCO <sub>2</sub> /year)   |
| <b><u>Source of funding</u></b>          | JICA & public funding  |
| <b><u>Financial instruments</u></b>      | funds & budget support   |
| <b><u>Awareness</u></b>                  | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic “Energy Efficiency in Water Sector” is proving a stronger focus on this topic, which means also more funds.   |

|   |  |
|---|--|
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment. |
| <b>Year of Enforcement</b>                            | 2013-2018  |

#### 2.4.10 MEASURE 21: Replacement of 25 pumps for Zara Ma'en pumping stations

|   |  |
|---|--|
| <b><u>Measures</u></b>                                | Program of cost savings due to energy efficiency   |
| <b><u>Objective</u></b>                               | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows. |
| <b><u>Description measure</u></b>                     | EE at Zara Ma'en pumping stations/ Replacement of 25 pumps   |
| <b><u>Implementing agency</u></b>                     | Water Authority of Jordan  |
| <b><u>Stakeholders involved</u></b>                   | WAJ + Miyahuna   |
| <b><u>Target group</u></b>                            | Water pumping sector   |
| <b><u>kWh saved</u></b>                               | 14,893,617 kWh   |
| <b><u>Program cost</u></b>                            | (23,000,000 US\$) 16,307,000 JD  |
| <b><u>Cost / kWh saved</u></b>                        | 1.095 JD/kWh   |
| <b><u>Impacts of the program</u></b>                  | The EE project will help to reduce the Water Authority of Jordan's costs by almost 1,400,000 JD per year.<br>The reduction in term of CO <sub>2</sub> emission will be around 21.4 ktCO <sub>2</sub> by 2020 (10.7 ktCO <sub>2</sub> /year)  |
| <b><u>Source of funding</u></b>                       | USAID  |
| <b><u>Financial instruments</u></b>                   | Grant  |
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic "Energy Efficiency in Water Sector" is proving a stronger focus on this topic, which means also more funds.   |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.   |
| <b>Year of Enforcement</b>                            | 2019-2020  |

**2.4.11 MEASURE 22: EE program for cost savings at Zai pumping station**

|   |  |
|---|--|
| <b><u>Measures</u></b>                                | Program of cost savings due to energy efficiency   |
| <b><u>Objective</u></b>                               | Reducing energy consumption in pumping stations to become more energy efficient and cutting down its associated costs. Improving energy efficiency in pumping stations will reduce the burden on an already overstretched electricity generation sector, lowers the energy costs for WAJ while supporting climate change mitigation efforts through targeted investment and carbon efficient technology flows. |
| <b><u>Description of the measure</u></b>              | EE at Zai pumping station  |
| <b><u>Implementing agency</u></b>                     | Water Authority of Jordan  |
| <b><u>Stakeholders involved</u></b>                   | Water Authority of Jordan  |
| <b><u>Target group</u></b>                            | Water sector   |
| <b><u>kWh saved</u></b>                               | 17,661,962 kWh   |
| <b><u>Program cost</u></b>                            | (880,000,000 YEN) 5,605,600 JD   |
| <b><u>Cost / kWh saved</u></b>                        | 0.317 JD/kWh   |
| <b><u>Impacts of the program</u></b>                  | The EE project will help to reduce the Water Authority of Jordan's costs by almost 1.66 milion JD per year.<br><br>The reduction in term of CO <sub>2</sub> emission will be around 37 ktCO <sub>2</sub> by 2020 (12.36 ktCO <sub>2</sub> /year)   |
| <b><u>Source of funding</u></b>                       | Searching for fund   |
| <b><u>Financial instruments</u></b>                   | No fund  |
| <b><u>Awareness</u></b>                               | The target group in this program is the implementing organization. Therefore, good planning of program implementation has led to significant results. In addition, the donors have been made aware about the topic "Energy Efficiency in Water Sector" is proving a stronger focus on this topic, which means also more funds.   |
| <b><u>Monitoring and quantification of impact</u></b> | The projects will be monitored and evaluated jointly by Jordan Water Authority and donors on operational level.<br><br>The quantification of the impact is relatively easy, since the differences in electricity consumption can in most cases be easily measured through the new equipment.   |
| <b><u>Year of Enforcement</u></b>                     | 2018-2020  |

## 2.5 MEASURE 23: Street lighting (one Measure)

Jordan has more than 330,000 street lighting points that has consumed around 337 GWh in 2015. The energy efficiency in the sector is very important for Municipalities, for which lighting is the major part of their expenses. The 125-Watt Mercury lamps represents 40% of the total stock, around 132000 Lamps. The proposed measure consists mainly of the replacement of all the 125-Watt Mercury lamps by efficient LED lamps and use automatic street lighting controls and voltage regulators to improve the operation of the street lighting system.

The main information is presented in the following table.

Table 12: Summary of EE measures in street lighting

| No | Measures  | Description   | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) |
|----|---|---|-----------|--------------------------|--------------------|-----------------------------|
| 23 | Replacement of Mercury lamps by efficient lamps and use Automatic street lighting controls and voltage regulators | The project includes a replacement of 230,137 units of mercury lamps of 125 watt with 70-watt high pressure sodium. | 2017-2020 | 55                       | 11                 | 4                           |
|    | <b>Total</b>  |   |           | <b>55</b>                | <b>11</b>          | <b>4</b>                    |

For a total investment cost of around 11 million JD (15 MUSD), the program will allow an energy saving of 55 GWh per year by 2020 which will save around 4 million JD (5.6 MUSD) per year for the Municipalities and reduce the CO<sub>2</sub> emission by 26 ktCO<sub>2</sub>.

The details of this program are presented as following:

|                                   |   |
|-----------------------------------|---|
| <b>Measure</b>                    | <b>Replacement of mercury lamps by efficient LED lamps and use of automatic street lighting controls and voltage regulators</b>   |
| <b>Objective</b>                  | The objective is to reduce energy consumption in street lighting and accordingly reduce its costs for Municipalities. This will encourage and motivate Municipalities to focus more on improving their services to their communities by utilizing the savings coming from improving EE in street lighting.  |
| <b>Description of the measure</b> | The project includes a replacement of 132000 units of mercury lamps of 125watt with 30-watt LED. The project might also be enhanced by the installation of voltage control devices for dimming purposes in certain times and installation of astronomic switch to control switching on & off of the lights. |
| <b>Implementing agency</b>        | Ministry of Municipalities, all Municipalities.   |
| <b>Stakeholders involved</b>      | Municipalities, Ministry of Municipalities, electricity distribution companies, Suppliers of LEDs...  |
| <b>Target group</b>               | Municipalities  |
| <b>Program cost</b>               | The total cost is estimated to 11 MJD (15 MSUD)   |
| <b>Cost / kWh saved</b>           | 0.06 JD/KWh (0.09 \$/kWh)   |
| <b>Impacts of the program</b>     | The program will allow electricity saving of about 55 GWh by 2020 and a reduction of 13 MW of load demand during the peak hours at  |

|  |   |
|--|---|
|  | <p>night.</p> <p>The annual energy bill reduction of the municipalities is estimated to about 4 MJD by 2020.</p> <p>Finally the emission reduction of CO<sub>2</sub> is estimated at 26 ktCO<sub>2</sub> per year by 2020.</p>  |
| <b>Source of funding</b>                       | Municipalities and multi donors   |
| <b>Financial instruments</b>                   | <p>Public funding</p> <p>Tax Exemption for efficient lighting.</p>  |
| <b>Awareness</b>                               | <p>Awareness of municipalities will be carried out through various channels:</p> <ul style="list-style-type: none"> <li>- The Ministry of Municipalities</li> <li>- The SEAPs that will be developed within the CESMED EU project in three Municipalities in the country</li> <li>- The new EU technical assistance program to EE and RE in Jordan, that will start in 2017.</li> </ul> |
| <b>Monitoring and quantification of impact</b> | Monitoring & Evaluation will be the responsibility of Municipalities and electricity distribution companies.  |

## 2.6 Municipal Level

### MINARET Project

In the framework of the MINARET project ("The MENA Region Initiative as a model of NEXUS: Approach and Renewable Energy Technologies (MINARET)"), the Municipality of Al-Karak will implement two energy efficiency measures to improve the energy performance and reduce its energy consumptions of the Municipality Buildings and of the street lighting for Al-Karak Municipality.

Table: Summary of EE measures in the Municipalities

| No | Measures   | Period    | Electricity saving (GWh) | Program Cost (MJD) | Bill saving for users (MJD) |
|----|--|-----------|--------------------------|--------------------|-----------------------------|
| 24 | Improve the energy performance of Al-Karak municipality Buildings to reduce energy consumption and its associated costs. | 2017-2020 | 0.8                      | 0.08               | 0.160                       |
| 25 | Reduce the consumption of street lighting for Al-Karak Municipality.   | 2017-2020 | 0.055                    | 0.03               | 0.065                       |
|    | <b>Total</b>   |           | <b>0.9</b>               | <b>0.11</b>        | <b>0.225</b>                |

For a total investment cost of around 110 000 JD the program will allow an energy saving of 855 MWh per year by 2020 which will save around 225 000 JD per year for the Al Karak Municipality.

The details of this program are presented as following:

**2.6.1 MEASURE 24: Energy Efficiency in the Al-KARAK Municipality Buildings building**

|  |   |
|--|---|
| <b>Measures</b>                                | “The MENA Region Initiative as a model of NEXUS Approach and Renewable Energy Technologies (MINARET)”- (EE in Al-Karak Municipality Buildings)  |
| <b>Objective</b>                               | Improve the energy performance of Al-Karak municipality Buildings to reduce energy consumption and its associated costs.  |
| <b>Description of the measure</b>              | This measure will include several actions including lighting systems, cooling & heating, insulation and office equipment. It is expected that this measure will realize an electricity savings of around 800 MWh per year with a total cost savings of around JD 160,000 per year.  |
| <b>Implementing agency</b>                     | Royal Scientific Society/National Energy Research Center  |
| <b>Stakeholders involved</b>                   | EDCO, IUCN and FPEC   |
| <b>Target group</b>                            | Karak Municipality, local community   |
| <b>Program cost</b>                            | 80,000 JD   |
| <b>Cost / kWh saved</b>                        | 0.014 JD/Kwh saved  |
| <b>Impacts of the program</b>                  | It is estimated to save up to 800 MWh/year and avoiding around 480 tone of CO2 emission. Moreover, it will reduce the load demand by 250 KW.  |
| <b>Source of funding</b>                       | Sweden International Development Agency (SIDA).   |
| <b>Financial instruments</b>                   | In term of incentive, the Government of Jordan has exempted all energy efficiency and renewable energy equipment including LEDs from custom duties and sales tax according to the By-Law of Exempting Renewable Energy & Energy Efficiency Equipment, which led to a significant reduction in their market prices for the end user. |
| <b>Awareness</b>                               | The MINARET project will include an awareness program to the Municipality officers and the Local community.   |
| <b>Monitoring and quantification of impact</b> | This measure will be monitored by the MINARET project.  |



## 2.6.2 MEASURE 25: Reduce the consumption of street lighting for Al-Karak Municipality

|   |   |
|---|---|
| <b><u>Measures</u></b>                                | The MENA Region Initiative as a model of NEXUS approach and Renewable Energy Technologies (MINARET)"- (Street lighting in Al-Karak Municipality)  |
| <b><u>Objective</u></b>                               | Reduce the consumption of street lighting for Al-Karak Municipality.  |
| <b><u>Description of the measure</u></b>              | This measure will include replacement of up to 180 street lighting Units-125-watt Mercury with energy efficient units (LED Lighting). It is expected that this measure will realize an electricity savings of around 55 MWh per year with a total cost savings of around JD 6500 per year.  |
| <b><u>Implementing agency</u></b>                     | Royal Scientific Society/National Energy Research Center  |
| <b><u>Stakeholders involved</u></b>                   | EDCO, IUCN and FPEC   |
| <b><u>Target group</u></b>                            | Karak Municipality, local community   |
| <b><u>Program cost</u></b>                            | 30,000 JD   |
| <b><u>Cost / kWh saved</u></b>                        | 0.078 JD/kwh saved  |
| <b><u>Impacts of the program</u></b>                  | It is estimated to save up to 55 MWh/year and avoiding around 33 tons of CO2 emission.<br><br>Moreover, it will reduce the load demand by 13 KW.  |
| <b><u>Source of funding</u></b>                       | Sweden International Development Agency (SIDA).   |
| <b><u>Financial instruments</u></b>                   | In term of incentive, the Government of Jordan has exempted all energy efficiency and renewable energy equipment including LEDs from custom duties and sales tax according to the By-Law of Exempting Renewable Energy & Energy Efficiency Equipment, which led to a significant reduction in their market prices for the end user. |
| <b><u>Awareness</u></b>                               | The MINARET project will include an awareness program to the Municipality officers and the Local community.   |
| <b><u>Monitoring and quantification of impact</u></b> | This measure will be monitored by the MINARET project.  |

## 2.7 MEASURE 26: Transport Sector

The transport sector was not included in the first NEEAP as it focused only on electricity savings due to the fact that it was based on the Arab EE guideline and other reasons that will not be addressed in this document.

With the transport sector being the biggest energy consumer in Jordan when it comes to the final energy consumption, The REEEII-TA project is working closely with the Ministry of Energy and Mineral Resources to bridge this gap through dedicated strategy and action plan for this important sector.

In this regards, The Ministry of Energy and Mineral Resources in coordination with REEEII-TA in coordination wio organized a national consultation with all the national stakeholders not only to discuss the second NEEAP project , but also to address the missing elements and

pillars as part of the continuous and never-ending process of the Energy Efficiency Adoption among Jordanian Sectors.

The consultation meeting came up with important recommendations to establish a working group headed by the Ministry of Transport for that will assist MEMR / JREEEF to develop the needed energy efficiency in the transport sector strategies and plans with focus on:

- Developing a detailed action plan for the potential EE projects.
- Performing Carbon Reduction Studies for the highest consumptions areas.
- Developing Master EE Strategy for the whole sector to facilitate funds extraction.
- Implementing Pilot EE projects.
- Developing a transformation plan (hybrid & Electric vehicle replacements).
- Developing transportation routes master plan to reduce the emissions.

In addition to this progress, the MEMR had developed, as described above in Part 2 of this document a Long term Energy Efficiency scenarios in Jordan including the **transport sector** in the both the business as usual and the EE scenarios. Results of both scenarios show that the transport sector will remain the main energy consuming sector with a share of about 52% (54% for the EES) in 2030 in comparison to 48% of final energy consumption in 2015. In the EES, hybrid and electrical cars introduction were considered in the hypothesis and it will reach 90000 vehicles by 2020. Also, the forecast has taken into account the introduction of electrical Railway transport for freight from Aqaba to Amman (after 2020) as it was stipulated in the existing transport strategy. For electricity, the transport sector is consuming more electricity which will reach a share of 10% of the total electricity consumption in 2030 in the case of the EES. The transport sector will show an important saving on the long term, with the introduction of the train transport after 2025 (14% in 2030).

**Transport sector, Final Energy consumption according to BAU and EES (ktoe)**

| Sector    | 2014 | 2020 |      |        | 2030 |      |        |
|-----------|------|------|------|--------|------|------|--------|
|           |      | BaUS | EES  | Saving | BaUS | EES  | Saving |
| Transport | 2684 | 3552 | 3372 | -5%    | 5332 | 4610 | -14%   |

Regarding the electricity consumption in the transport sector in 2030, it is estimated to 3729 GWh according to the EES and only 1397 GWh in the BaU case. Despite the development of the use of electrical cars and electrified railway transport, the electricity savings due to the EES is expected to double from 6% by 2020 to 13% by 2030.

### 3 Cross-sectorial measures (8 Measures)

In addition to the above sectorial measures, some cross-cutting ones enabling measures will be undertaken under the NEEAP and will help to reach the target. The following table summarizes the most important horizontal measures.

Table 13: Summary of main cross-cutting measures

| No | Measures                                       | Implementation period   |
|----|--|---|
| 27 | RE & EE Custom Duties and Sale Taxes exemption | On-going since 2014 & updated in 2015                               |
| 28 | Jordan RE & EE Fund (JREEEF)                   | Since May 2015  |
| 29 | EE Buildings Codes (7 codes)                   | -2 of them adopted in 2014<br>- All to be enforced starting in 2017 |
| 30 | EC- RE&EE Program in Jordan (REEE II)          | 2017-2020   |
| 31 | MINARET Project                                | 2017-2020   |
| 32 | CES-MED Project                                | 2010-2017   |
| 33 | SUDEP/ SAHAB project                           | 2015-2017   |
| 34 | National Green Growth Plan                     | according the GGGI Jordan   |

#### 3.1 MEASURE 27: RE&EE equipment exemption from Custom Duties & Sale Taxes

| Measure                           | RE &EE equipment exemption from Custom Duties and Sale Taxes  |
|-----------------------------------|---|
| <b>Objective</b>                  | To enhance market transformation towards renewable energies and efficient equipments.   |
| <b>Description of the measure</b> | <p>This measure, issued according to the By-Law 10 of 2013 and updated by the By-Law N° 13 of 2015, gives a total exemption from custom duties and sale taxes for RE and EE equipments and devices imported or produced locally in order to promote the investment in these sectors.</p> <p>The eligible RE and EE equipments are mentioned in the annexes of the By-Law and can be updated under proposal of the Committee of Custom Duties and Sale Taxes Exemption created by the same By-Law.</p> |
| <b>Implementing agency</b>        | MEMR, Custom Department, Sales Tax Department.  |
| <b>Stakeholders involved</b>      | The Committee of Custom Duties and Sale Taxes Exemption mentioned above includes representatives from the main concerned public administration: MEMR, Ministry of Environment, Ministry of Industry and Commerce, Department of Custom and Department of Sale Taxes.  |
| <b>Target group</b>               | Energy consumers  |
| <b>Impacts of the program</b>     | This measure is supposed to reduce the final cost of EE & RE equipments for the end users and therefore will lead to increase the market share of efficient equipments. Subsequently, this will have a positive impacts in term of energy saving and CO <sub>2</sub> emission reduction.  |
| <b>Source of funding</b>          | Public budget   |
| <b>Financial instruments</b>      | This measure is a kind of financial instrument that reduce the cost   |

|  |   |
|--|---|
|  | of EE projects to the users.  |
| <b>Awareness</b>                               | This decision of the Government was widely announced and communicated to all concerned stakeholders.  |
| <b>Monitoring and quantification of impact</b> | MEMR, through, a technical committee will follow the implementation of this decision and its impacts. |

### 3.2 MEASURE 28: The Jordan Renewable Energy & Energy Efficiency Funds (JREEEF)

|  |  |
|--|--|
| <b>Measure</b>                                 | <b>Jordan Renewable Energy and Energy Efficiency Fund (JREEEF)</b>   |
| <b>Objective</b>                               | Increase the use of RE & EE technologies by providing the necessary tailored financing to RE and RE projects and programs.   |
| <b>Description of the measure</b>              | <p>Jordan Renewable Energy &amp; Energy Efficiency Fund (JREEEF) is created in 2012 by the EE and RE Law N°13 (articles 12, 13, 14, 15 and 16). But it became operational in 2015 after the promulgation of the By-Law N° 49 of 2015.</p> <p>The Fund is established within the MEMR with the aim of providing the necessary funding for energy efficiency and renewable energy measures at end-users' level. It supports any program and financial mechanism allowing RE and EE users to access to financing from banks, local and international financial institutions. This includes loan interest rate subsidy, revolving funds, financial risk mitigation, credit guarantees, equity participation, subsidy to investment in innovating projects and soft investment such as, energy audits, feasibility studies, and public awareness campaigns.</p> |
| <b>Implementing agency</b>                     | Ministry of Energy and Mineral Resources   |
| <b>Stakeholders involved</b>                   | JREEEF, banks, donors  |
| <b>Target group</b>                            | Private sector, public sector, households, etc.  |
| <b>Impacts of the program</b>                  | By offering large panoply of financing instrument, the JREEEF may help a lot to remove the bottleneck of EE projects financing in Jordan. It will also have a leverage effect by mobilizing financing from the conventional financial sector to EE. The EE market revitalization will lead, at macro level, to energy saving and CO <sub>2</sub> emission reduction.   |
| <b>Source of funding</b>                       | Public budget, Donors, Banks...  |
| <b>Financial instruments</b>                   | <p>The financial instruments used by JREEEF are:</p> <ul style="list-style-type: none"> <li>• Loan interest rate subsidy</li> <li>• Revolving fund</li> <li>• Equity participation</li> <li>• Risk mitigation and credit guarantees</li> <li>• Subsidy to soft investment and innovating projects (energy audits, feasibility studies, public information and awareness campaigns, etc.)</li> </ul>  |
| <b>Awareness</b>                               | JREEEF will intensify awareness among the target sectors in order to promote EE projects financing.  |
| <b>Monitoring and quantification of impact</b> | <p>The Fund will be followed by a Management Committee under the Chairmanship of the Minister and the membership of:</p> <ul style="list-style-type: none"> <li>• Secretary General of the Ministry as Vice-Chairman.</li> <li>• Two representatives of the public sector from relevant entities specified by the Minister</li> <li>• Three representatives of the private sector with appropriate expertise and competence named by the Minister</li> </ul>   |

The following table presents a summary of the action plan of the JREEEF up to 2020, as mentioned in its strategy.

**Table 14: Synthesis of JREEEF action plan up to 2020 (source: JREEEF)**

| Target Market                          | Households   | SMEs   | Tourism  | Hospitals  | Public Buildings   |
|--|--|--|--|--|--|
| <b>Major Focus</b>                     | Low income households  | All SMEs   | Small and medium hotels  | Small and medium hospitals   | Public buildings and facilities not covered by KfW   |
| <b>Basic Strategy</b>                  | Financial and technical support for PV, SWH and EE lighting projects             | Financial/technical support and awareness and communication to install PV, SWH, EE lighting and other EE measures. | Financial/technical support and awareness and communication to install PV, SWH, EE lighting and other EE measures. | Financial/technical support and awareness and communication to install PV, SWH, EE lighting and other EE measures. | Financial/technical support and awareness and communication to install PV, SWH, EE lighting and other EE measures. |
| <b>Partners and Intermediaries</b>     | NGOs, CBOs, Utilities, microfinance organizations, social associations           | Commercial banks, microfinance institutions, existing loan guarantee programs                                      | Banks, microfinance institutions, NGOs, utilities, existing loan guarantee programs                                | Banks, microfinance institutions, NGOs, utilities  | Banks, NGOs, utilities   |
| <b>Financial and Technical Support</b> | Grants, revolving credits, guarantees and TA                                     | Grants, revolving credits, and TA  | Grants, revolving credits, guarantees and TA   | Grants, revolving credits, guarantees and TA   | Grants, revolving credits, guarantees and TA   |
| <b>Initial Projects</b>                | PV Project - Al Ghour Region; SWH project; and EE lighting project               | Interest subsidy program in cooperation with JLGF and one bank   | In 2015, market assessment and program design  | In 2015, market assessment and program design  | In 2015, market assessment and program design for agencies not addressed by KfW                                    |
| <b>Future Projects</b>                 | Expansion of PV, SWH and EE lighting projects; LED bulb project in refugee areas | Expansion of program with many banks   | 2016-2018 - one or more programs for small/medium hotels   | 2016-2018 - one or more programs for small/medium hospitals  | 2016-2018 - one or more programs for public agencies   |
| <b>Potential Co-Financing</b>          | European Union; Canadian DFATD; MoPIC  | Commercial banks   | Commercial banks   | KfW public buildings program; commercial banks   | KfW public buildings program; commercial banks   |
| <b>Goals</b>                           | 15,000 PV systems; 50,000 SWH; 150,000 LED tubes and 51,000 LED bulbs            | Cumulative SME RE/EE investment of 10 million JD   | Cumulative SME RE/EE investment of 5 million JD  | Cumulative SME RE/EE investment of 5 million JD  | Cumulative SME RE/EE investment of 3 million JD  |

### 3.3 MEASURE 29: Energy Efficiency Buildings Codes

| Measure  | Energy Efficiency Building Codes enforcement  |
|--|---|
| <b>Objective</b>                               | The objective is to reduce energy consumption in new buildings by issuing and enforcing obligatory regulation related to energy performance of the buildings.   |
| <b>Description of the measure</b>              | <p>The Ministry of Public Works and Housing has been elaborating, several Building Codes, under the National Jordanian Building Law No.7 - 1993, out of which seven (7) are related to improving the energy performance of buildings:</p> <ol style="list-style-type: none"> <li>1. Thermal Insulation Code</li> <li>2. Updated Mechanical Ventilation and AC Code</li> <li>3. Updated Central Heating Code</li> <li>4. Updated Natural Ventilation Code</li> <li>5. Updated Natural Lighting Code</li> <li>6. Solar Energy Code</li> <li>7. Energy Efficient Building Code</li> </ol> <p>The last 2 codes which adopted in 2004 since more than 2 years It is planned that all of the energy efficiency building codes will most probably enter in force in 2017. They will allow to reduce, on the long term, the energy consumption in the buildings and improve the comfort of the users.</p> |
| <b>Implementing agency</b>                     | Jordan National Building Council (JNBC) under the Ministry of Public Works and Housing, Municipalities.   |
| <b>Stakeholders involved</b>                   | Jordan National Building Council (JNBC), Municipalities, insulation material suppliers, construction enterprises, Jordan Engineers Association, Jordan Architects Association...  |
| <b>Target group</b>                            | Residential, commercial and services sectors  |
| <b>Project impacts</b>                         | If we focus only on the thermal insulation code, the expected annual electricity saving can be estimated to around 650 GWh by 2020. The measure will lead also to a CO <sub>2</sub> emission reduction of about 304 ktCO <sub>2</sub> by the year 2020.   |
| <b>Source of funding</b>                       | Building owners   |
| <b>Financial instruments</b>                   | <p>The incremental cost linked to the energy efficiency codes implementation will be taken in charge by the buildings' owners.</p> <p>The insulation material and EE equipments that will be used in the buildings to be compliant with the regulation are exempted from taxes.</p>   |
| <b>Awareness</b>                               | Although the building energy efficiency codes are obligatory, information and awareness on the new codes is highly required. The Jordan National Building Council, with the support of the Jordan Associations of Engineers and Architects, will promote the measure among the construction professionals.  |
| <b>Monitoring and quantification of impact</b> | The monitoring will be insured mainly by the JNBC with the assistance of the Municipalities.  |

### 3.4 MEASURE 30: Renewable Energy and Energy Efficiency EU Program (REEE II)

EU is currently providing Technical Assistance to help Jordan developing RE and EE according to its 2007-2020 energy strategy. The technical assistance project (REEE II) –which is part of a wider Energy Sector Policy Support program - with a total budget of 40 M€, funded by EU was implemented during the period 2014-2016.

Its main beneficiaries were:

- Ministry of Energy and Mineral Resources (MEMR)
- Energy and Mineral Regulatory Commission (EMRC)
- National Energy Research Centre (NERC)
- Ministry of Public Works and Housing (MPWH)

This program was completely finished in December 2016. However, a new support to Renewable Energy and Energy Efficiency Program to Jordan (REEE II) is being implemented for the period 2017-2019, with total budget of EUR 90 million.

| Measure  | Renewable Energy and Energy Efficiency EU Program (REEE II)  |
|--|--|
| <b>Objective</b>                               | <p>The global objective of the program is to contribute to the development and the implementation of effective policies that would help Jordan reaching its renewable energy and energy efficiency targets for 2020.</p> <p>It aims particularly at improving the institutional, legislative and fiscal reform and creating the enabling environment to mobilise public and private actors towards sustainable energy production and consumption patterns.</p>   |
| <b>Description of the measure</b>              | <p>The program will be implemented during the period 2017-2019 and will provide technical assistance to the following beneficiaries:</p> <ul style="list-style-type: none"> <li>- Ministries of Energy and Mineral Resources</li> <li>- Ministry of Public Works and Housing,</li> <li>- Ministry of Water and Irrigation,</li> <li>- Ministry of Environment,</li> <li>- Ministry of Transport</li> <li>- The Greater Amman Municipality,</li> <li>- The National Energy Research Centre (NERC),</li> <li>- The Energy and Mineral Regulatory Commission (EMRC)</li> <li>- National Electric Power Company</li> <li>- Electricity Distribution Companies</li> <li>- Ministry of Municipalities Affairs</li> </ul> |
| <b>Implementing agency</b>                     | Ministry of Energy and Mineral Resources   |
| <b>Stakeholders involved</b>                   | All beneficiaries ,related public bodies, international agencies and donors  |
| <b>Target group</b>                            | EE/RE Sector, Buildings Sector, Water Sector, Transport Sector   |
| <b>Program cost</b>                            | EUR 90 M (47.5 M Budget Support and 42.5 M Complementary Support).   |
| <b>Impacts of the program</b>                  | Development and the implementation of effective policies that would help Jordan reaching its renewable energy and energy efficiency targets for 2020.  |
| <b>Source of funding</b>                       | European Commission  |
| <b>Financial instruments</b>                   | EU Grant   |
| <b>Awareness</b>                               | Multi Awareness programs in the EE/RE, Electric Power, Carbon Reduction, Water and Energy Security, Communications and Green Development.  |
| <b>Monitoring and quantification of impact</b> | The monitoring will be ensured by MEMR as implementing agency and the EU Commission according to predefined indicators.  |



### 3.5 MEASURE 31: MINARET Project

#### **The MENA Region Initiative as a model of NEXUS Approach and Renewable Energy Technologies (MINARET)**

This four-year project, named "The MENA Region Initiative as a model of the NEXUS Approach to Renewable Energy Technologies" (MINARET), is designed to address the unique sustainability challenges and opportunities of the MENA region by applying the "NEXUS" approach, which increases local and regional sustainability capacities using the synergies between renewable energy technology and efficiency, water management and food security.

It is aligned with SIDA's strategy and its goals of environmental improvement, reduced climate impact and increased resilience to environmental impacts, climate change and natural disasters. The project also embraces four of the UN Sustainable Development Goals: SDG 5, Gender equality; SDG 7, Affordable and clean energy; SDG 11, Sustainable cities and communities; and SDG 13, Climate action.

Beneficiaries and target countries include Jordan, Lebanon and Tunisia, focusing on Sahab Municipality and Al Karak Municipality in Jordan, Jdeideh Municipality in Lebanon, and Monastir Municipality in Tunisia.

The aim of the project is to develop capacity at the local and regional levels in addressing climate change issues and impact mitigation. This will be accomplished by building a network of municipal communities that build their local capability for sustainable renewable energy resources, energy efficiency applications, water management techniques and food security approaches. While recognizing the unique nature of each community, the project helps to establish a platform for communicating and sharing policies, practices, experiences and expertise between municipalities and communities throughout the region.

Using a local, bottom-up approach, this project will assist municipal authorities, the private sector and civil society in implementing effective systems and structures to support and help build capabilities, resiliency, and economic, environmental, social and cultural sustainability around renewable energy, water management and food security for those living in their communities (including citizens, immigrants and refugees). This will be done through increased awareness and empowerment of local community organizations, women, youth and other marginalized groups, identifying and supporting opportunities for education, workplace employment and entrepreneurial initiatives.

This project has four Components, with activities designed to identify, analyze and communicate local and regional energy, water and food-related improvement opportunities; assist in the development of capacity and implementation of improvement strategies; and disseminate the results and best practices. Each Component has an overall goal as follows:



1. To identify specific political, technical and human needs and opportunities related to renewable energy, energy efficiency, safe water management and food security for each Municipality.
2. To enhance the political, technical, and human capacities to educate, communicate, and network energy, water, and food sustainability issues both locally and regionally
3. To build local and inter-municipal, regional capacities in energy, water and food sustainability, especially for women, youth and other marginalized groups, through awareness, education, on-the-job training and implementation support for identified sustainability projects, including women's NGOs and entrepreneurial enterprises
4. To report, document and share best sustainability practices and lessons learned, at the local community, country and inter-regional levels, to foster dialogue and ongoing implementation of program results in communities throughout the Region

There are several specific cross cutting issues, including gender mainstreaming throughout the life of the project and beyond; enhancing job creation opportunities and contributing to poverty reduction, especially for women and youth; and improving the quality of life for Syrian refugees in the targeted countries.

As one of the measures of the success of this project, and one of its deliverables, is to provide the opportunity and assist Municipalities to become members of the Covenant of Mayors, demonstrating their commitment to and capability of meeting the environmental governance goals and impact targets of that organization. A number of municipalities in various MENA countries are already progressing towards membership.

### **3.6 MEASURE 32: CES-MED PROJECT**

#### **Overall Objective**

The overall objective of the project "Cleaner Energy Saving Mediterranean Cities" is to support local authorities (Municipalities, cities, etc.) in the ENPI South Mediterranean Partner Countries to respond more actively to sustainable policy challenges.

#### **Project Purpose**

The main purpose is to develop the capacities of local authorities in the region to formulate and implement more sustainable local policies, such as those implied by joining the Covenant of Mayors and developing the related Sustainable Energy Action Plans (SEAPs). Moreover, the project also aims to make national authorities aware of the need and the advantages of a strong involvement of local authorities in policy issues that have a direct impact on them. Such issues include, among others: local waste and water management, urban mobility and transport, as well as local energy consumption.

### Expected Results

1. Improved knowledge of the ENPI South national authorities on the role of local authorities in the field of sustainable policy and progress in the design and implementation of support at national level of this role (for instance: via relevant legislation/regulation, national strategies, state programmes, etc.);
2. Increased capacity of ENPI South Local Authorities with regards to the development and implementation of sustainable policies, including CO2 reductions, expressed by an increase of the use of the participatory methodology and in the application of local policies covering issues such as renewable energy and energy efficiency, efficient water and waste management, the use of environmentally friendly means public transport and mobility and sustainable urban planning;
3. Improved awareness and involvement of the local population regarding sustainable local policies, including sustainable energy;
4. Improved implementation of the Covenant of Mayors in the region. A number of cities in the Mediterranean sign up to the Covenant of Mayors and develop and implement Sustainable Energy Action Plans that are of good quality;
5. Two regional focal points (one in the Maghreb & one in the Mashreq) are established, and able to become Covenant Coordinators/Supporters and/or Covenant of Mayors Offices at a later stage.

### **CES-MED in Jordan**

#### ASEZA:

Aqaba Municipality joined CES-MED project in the second semester of 2014. Despite all the barriers and obstacles that the municipalities and local authorities face in Jordan, ASEZA intends to convert Aqaba city into a sustainable one through developing short and long term actions and strategies. Also, they intend to make a city of great interest for visitors seeking to discover the unique experience of its local heritage and natural resources.

One of the long term anticipated strategies is developing a Sustainable Energy Action Plan (SEAP) which ASEZA already started with since April 2016 with a full focus on multi potential schemes such as sustainable development, electricity infrastructure, Renewable Energy, reliable public transportation and solid waste.

The ultimate target of the SEAP implementation is to reduce the Carbon footprint of the city by **5% by 2020** (short target), and **15% by 2030** (long target). Moreover, The SEAP acknowledges that making Aqaba city a sustainable community requires the adhesion and collaboration of local, national and international actors. This relies on awareness raising and communication as success factor in the implementation of the SEAP planned projects.

Further, ASEZA is planning to implements the projects below to secure the SEAP short and long targets:

- ✓ Solar Street Lighting
- ✓ Energy Efficient Street Lighting

- ✓ Energy Efficiency Measures in Household Sector
- ✓ Wheeling PV plants
- ✓ Green Buildings Initiatives in the Municipality Buildings
- ✓ Smarter Transportation System
- ✓ Eco-Park

#### **Karak:**

Karak Municipality joined CES-MED project in the next semester of 2014 as well. Karak also intends to convert Karak city into a sustainable one through developing short and long term actions and strategies.

Same as Aqaba, Karak is progressing very well in developing their SEAP where they started the process in June 2016. They also focus on multi potential schemes such as Solid Waste, electricity infrastructure, Renewable Energy, and Human Development (capacity building).

The ultimate target of Karak's SEAP is to reduce the Carbon footprint of the city by **5% by 2020** (short target), and **14% by 2030** (long target) through developing multi-potential projects:

- ✓ Solar Street Lighting
- ✓ Energy Efficient Street Lighting
- ✓ Energy Efficiency Measures in Household Sector
- ✓ Wheeling PV plants (8 MWp is under progress)
- ✓ Electricity Generation from Waste Energy

#### **Irbid:**

Irbid also started developing their SEAP during the second semester of 2016 where its target is to reduce the Carbon footprint of the city by **5% by 2020** (short target), and **15% by 2030** (long target) through developing multi-potential projects:

- ✓ Solar Street Lighting
- ✓ Energy Efficient Street Lighting
- ✓ Energy Efficiency Measures in Household Sector
- ✓ Wheeling PV plants (16 MWp is under progress) to fully cover the city's demand
- ✓ Electricity Generation from Waste Energy (Bio-gas)
- ✓ Green Buildings Initiatives in the Municipality Buildings

Project Duration: 2014-2017

Project Beneficiaries in Jordan: Aqaba, Karak and Irbid Municipalities

Project Donor: EU Commission

### **3.7 MEASURE 33: SUDEP / Sahab Project**

The Main objective is to enable Sahab Municipality in Jordan to be a pilot for the local authorities in ENPI South partner countries to address local sustainable development challenges related to energy.

This will be achieved through the following:

- Develop a local Energy Efficiency & Renewable Energy Plan for Sahab Municipality.
- Promote and implement energy efficiency, energy savings & renewable energy measures at Sahab Municipality buildings and Introduce energy efficient technologies
- Build capacities of employees of Sahab Municipality in the field of sustainable energy & public awareness of the general public and relevant stakeholders.
- Enable Sahab to become a model Municipality through joining the Convention of Mayors and through implementing energy efficiency demonstration pilots.

Multi EE/RE measures were implemented in 12 different municipal buildings, schools, Mosques and Public Areas & Streets.

Sahab also developed its own SEAP with short-term target of energy / carbon reduction is **5%** of overall Sahab consumptions by **2020**, while the long-term target of energy / carbon reduction is **14% by 2030**.

Measures were as follows:

- ✓ Energy Efficient Street Lighting
- ✓ Energy Efficiency Measures in different buildings
- ✓ PV Systems for different buildings
- ✓ Green Buildings Initiatives in the Municipality Buildings
- ✓ Grey-water harvesting
- ✓ Awareness Campaigns

Project Duration: 2015-2017

Project Beneficiaries in Jordan: Sahab Municipality

Project Donor: EU Commission

### 3.8 MEASURE 34: National Green Growth Plan (GGGI Jordan)

The Government of Jordan has committed to developing a National Green Growth Plan (NGGP) that is in line with national objectives of economic, social and environmental performance. GGGI is partnering with the Ministry of Environment (MoENV) to support the development of the NGGP by:

- ✓ Identifying green growth opportunities and Green Key Performance Indicators to be included in the NGGP
- ✓ Designing a cross-sector green growth policy framework and implementation roadmap
- ✓ Facilitating institutional and stakeholder engagement to provide a platform that will attract long-term financing
- ✓ Facilitating knowledge-sharing activities in support of sector strategies
- ✓ The overall objectives of this project are to develop a national green growth strategy, with supporting action plans that enhance existing data deficiencies, action-plan recommendations, stakeholder engagement, and sharing of expertise.

Source : [www.greengrowthknowledge.org/project/gggi-jordan-national-green-growth-plan](http://www.greengrowthknowledge.org/project/gggi-jordan-national-green-growth-plan)

## 4 Criteria to assess energy efficiency policy implementation progress

The following table presents the main indicators to monitor the progress of the implementation of the measures proposed in the Jordan NEEAP 2016-2020.

Table 15: Main progress indicators for NEEAP monitoring and Evaluation

| No                                    | Measures   | Progress indicators  |
|---------------------------------------|--|--|
| <b>Sectorial measures</b>             |  |  |
| <b>Residential sector</b>             |  |  |
| 1                                     | Replacement incandescent lamps with LED for low and medium income households classes | <ul style="list-style-type: none"> <li>- Number of beneficiaries (households) per year</li> <li>- Number of distributed and installed LEDs per year</li> </ul>   |
| 2                                     | Enforcement of Energy Label and standards program for 4 home appliances              | <ul style="list-style-type: none"> <li>- Effectiveness of regulation enforcement</li> <li>- Penetration rate of efficient appliances in the market</li> </ul>  |
| 3                                     | EE building codes enforcement in residential sector                                  | <ul style="list-style-type: none"> <li>- Number of new dwellings per year compliant with the thermal insulation code</li> <li>- Number of m<sup>2</sup> of space of new dwellings compliant with the thermal insulation code</li> </ul>  |
| 4                                     | Program for roof insulation of existing building in residential sector               | <ul style="list-style-type: none"> <li>- Number of dwellings per year insulated within the program</li> <li>- Number of m<sup>2</sup> of roof insulated each year within the program</li> <li>- Energy consumption per in kWh/m<sup>2</sup> for insulated dwellings</li> </ul>   |
| <b>Commercial and Services sector</b> |  |  |
| 6                                     | Replacement of Fluorescent Tubes in public buildings                                 | <ul style="list-style-type: none"> <li>- Number of replaced Fluorescent Tubes in public buildings within the program each year</li> </ul>  |
| 7                                     | Energy efficiency in health centers  | <ul style="list-style-type: none"> <li>- Number of health centers achieved each year</li> <li>- Number of m<sup>2</sup> of the achieved health centers each year</li> <li>- Type of EE measures implemented</li> <li>- Yearly energy saving estimation after the implementation of the EE measures in the targeted health centers</li> </ul> |
| 8                                     | Replacement of Fluorescent Tubes in commercial buildings by LEDs                     | <ul style="list-style-type: none"> <li>- Number of installed LEDs per year within the program</li> </ul>   |
| 9                                     | Energy efficiency in existing small and medium hotels                                | <ul style="list-style-type: none"> <li>- Number of hotels achieved each year</li> <li>- Number of m<sup>2</sup> of the achieved hotels each year</li> <li>- Type of EE measures implemented</li> <li>- Yearly energy saving estimation after the implementation of the EE measures in the targeted hotels</li> </ul>                         |
| 10                                    | EE building codes enforcement in tertiary sector                                     | <ul style="list-style-type: none"> <li>- Number of buildings per year compliant with the thermal insulation code</li> <li>- Number of m<sup>2</sup> of space of new buildings compliant with the thermal insulation code</li> </ul>  |
| <b>Industry sector</b>                |  |  |
| 11                                    | EE program in industrial Sector by 50 energy audits & implementation per year        | <ul style="list-style-type: none"> <li>- Number of energy audits achieved per year</li> <li>- Number of energy audits implemented per year</li> <li>- Yearly energy saving estimation of implemented audits</li> </ul>   |

| Water pumping sector             |  |   |
|----------------------------------|--|---|
| 12                               | EE for Wala-Lib pumping  | - Progress of the works according to the planning of the program  |
| 13                               | WWTP Wadi Shalala  |   |
| 14                               | EE Program I   | - Yearly energy saving estimation of the implemented projects   |
| 15                               | WWTP Irbid + Wadi Arab Digesters   |   |
| 16                               | EE Program II  |   |
| 17                               | Introduction regular energy Audits   |   |
| 18                               | Aqeb Conveyor Project  |   |
| 19                               | EE for Baqorieh pumping station  |   |
| 20                               | EE at Zarqa pumping stations   |   |
| 21                               | Replacement 25 pumps Zara Ma'en  |   |
| 22                               | EE at Zai pumping station  |   |
| Street lighting                  |  |   |
| 23                               | Replacement of Mercury lamps by efficient lamps & use Automatic street lighting controls &voltage regulators | - Number of targeted Municipalities<br>- Number of replaced Mercury lamps of street lighting<br>- Yearly energy saving from the program   |
| Energy Efficiency Municipalities |  |   |
| 24                               | EE in Al Karak Building Municipality   | Verifiable indicators as set up for the buildings and street lighting of the municipality.  |
| 25                               | EE Street lighting Al Karak Municipality   |   |
| Transport Sector                 |  |   |
| 26                               | Transport sector   | The objectively verifiable indicators, as will be set up in the Transport Plan expected by 2018   |
| Cross-cutting measures           |  |   |
| 27                               | RE and EE Custom Duties and Sale Taxes exemption   | - Number of EE equipment and materiel in the list of exemption<br>- Number of applications of exemption per year<br>- Total amount of exemption of taxes and Customs duties provides by the government (MJD per year) |
| 28                               | Jordan Renewable Energy and Energy Efficiency Fund (JREEEF)  | - Total resources collected by JREEEF each year<br>- Total amount of fund disbursed by JREEEF by type of mechanism (subsidy, loan, guarantee, etc.)   |
| 29                               | Energy Efficiency Buildings Codes  | - Finalization of the enforcement procedures<br>- Effective date of enforcement of the codes<br>- Effectiveness of the regulation implementation  |
| 30                               | EU funded- RE & EE Program in Jordan (REEE II TA)  | - The objectively verifiable indicators, as set up in program document  |
| 31                               | Minaret project  | The objectively verifiable indicators, as set up in program document  |
| 32                               | CES-Med project  | The objectively verifiable indicators, as set up in program document  |
| 33                               | SUDEP project  | The objectively verifiable indicators, as set up in program document  |
| 34                               | National Green Growth Plan for Jordan  | National Green Growth Plan (NGGP) by MoENV  |

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## Annexes

### Annex 1: Example of assumptions of EES in residential and tertiary sectors

#### Residential

| ProcessDesc\Period                              | Share  |        |        |        |
|---|--------|--------|--------|--------|
|   | 2014   | 2020   | 2025   | 2030   |
| Air heat pump.HeatCool                          | 0,0%   | 10,0%  | 20,0%  | 30,0%  |
| Electric radiators                              | 0,0%   | 5,4%   | 7,4%   | 7,8%   |
| Ground heat pump.HeatCool                       | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| LPG boiler                                      | 0,0%   | 4,2%   | 6,3%   | 6,4%   |
| LPG boiler.HeatHotwater                         | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| LPG stove                                       | 0,0%   | 0,8%   | 0,9%   | 0,0%   |
| Oil boiler                                      | 0,0%   | 31,9%  | 31,0%  | 35,7%  |
| Oil boiler condensing.HeatHotwater              | 0,0%   | 6,6%   | 15,0%  | 20,0%  |
| Oil boiler.HeatHotwater                         | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.ELC.00.Heat Pump.   | 5,1%   | 2,8%   | 1,2%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.ELC.00.Resistance.  | 17,5%  | 2,3%   | 4,1%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.KER.00              | 25,8%  | 13,9%  | 6,0%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.LPG.00              | 10,3%  | 3,7%   | 0,0%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.OIL.00.Dual boiler. | 41,3%  | 18,4%  | 8,1%   | 0,0%   |
|   | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                                | Share  |        |        |        |
|---|--------|--------|--------|--------|
|   | 2014   | 2020   | 2025   | 2030   |
| Electric boiler water heater resistance           | 0,0%   | 0,8%   | 7,6%   | 11,3%  |
| Electric heat pump water heater                   | 0,0%   | 0,0%   | 22,7%  | 20,9%  |
| LPG boiler water heater                           | 0,0%   | 14,5%  | 0,0%   | 0,0%   |
| LPG boiler.HeatHotwater                           | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Rsd.Water Heat.Single.Rural.ELC.00.Water heater.  | 31,6%  | 16,2%  | 6,6%   | 0,0%   |
| Rsd.Water Heat.Single.Rural.LPG.00.               | 14,7%  | 2,4%   | 1,0%   | 0,0%   |
| Rsd.Water Heat.Single.Rural.SOL.00.               | 53,7%  | 27,5%  | 11,1%  | 0,0%   |
| Solar collector with electric backup.HeatHotwater | 0,0%   | 38,5%  | 51,0%  | 67,8%  |
|   | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                            | Share  |        |        |        |
|---|--------|--------|--------|--------|
|   | 2014   | 2020   | 2025   | 2030   |
| Air heat pump.HeatCool                        | 0,0%   | 5,0%   | 17,5%  | 30,0%  |
| Centralized electrical air conditioner        | 0,0%   | 55,3%  | 79,6%  | 70,0%  |
| Ground heat pump.HeatCool                     | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Room air-conditioner                          | 0,0%   | 0,7%   | 0,0%   | 0,0%   |
| Rsd.Space Cool.Single.Rural.ELC.00.Central.   | 7,5%   | 4,1%   | 1,7%   | 0,0%   |
| Rsd.Space Cool.Single.Rural.ELC.00.Splits.    | 87,4%  | 32,1%  | 0,0%   | 0,0%   |
| Rsd.Space Heat.Single.Rural.ELC.00.Heat Pump. | 5,1%   | 2,8%   | 1,2%   | 0,0%   |
|   | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                    | Share  |        |        |        |
|---------------------------------------|--------|--------|--------|--------|
|                                       | 2014   | 2020   | 2025   | 2030   |
| Fluorescent lighting system           | 0,0%   | 0,0%   | 29,3%  | 19,5%  |
| Halogens lighting system              | 0,0%   | 39,1%  | 0,0%   | 0,0%   |
| Incandescent lighting system          | 0,0%   | 1,1%   | 0,9%   | 0,6%   |
| LED lighting system                   | 0,0%   | 57,8%  | 69,8%  | 79,9%  |
| Rsd.Lighting.ELC.00.Fluorescent.      | 82,9%  | 0,0%   | 0,0%   | 0,0%   |
| Rsd.Lighting.ELC.00.Incandescent.STD. | 5,7%   | 0,0%   | 0,0%   | 0,0%   |
| Rsd.Lighting.ELC.00.LED.              | 11,4%  | 2,0%   | 0,0%   | 0,0%   |
|                                       | 100,0% | 100,0% | 100,0% | 100,0% |



## Commercial

| ProcessDesc\Period                 | 2014   | 2020   | 2025   | 2030   |
|------------------------------------|--------|--------|--------|--------|
| Adv Air heat pump .HeatCool        | 0,0%   | 20,0%  | 21,9%  | 21,5%  |
| Air heat pump HeatCool             | 0,0%   | 0,0%   | 0,6%   | 3,5%   |
| Com.Space Heat.ELC.00.Heat Pump.   | 12,0%  | 7,5%   | 4,8%   | 2,1%   |
| Com.Space Heat.ELC.00.Resistance.  | 1,7%   | 0,0%   | 0,7%   | 0,0%   |
| Com.Space Heat.OIL.00.             | 34,5%  | 21,7%  | 13,7%  | 6,0%   |
| Com.Space Heat.OIL.00.Dual Boiler. | 51,8%  | 20,7%  | 13,1%  | 5,7%   |
| Electric boiler                    | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Ground heat pump.HeatCool          | 0,0%   | 0,0%   | 10,5%  | 20,0%  |
| Insulation Com                     | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Oil boiler                         | 0,0%   | 6,9%   | 11,4%  | 15,5%  |
| Oil boiler condensing.HeatHotwater | 0,0%   | 23,2%  | 23,4%  | 25,8%  |
| Oil boiler.HeatHotwater            | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
|                                    | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                | 2014   | 2020   | 2025   | 2030   |
|-----------------------------------|--------|--------|--------|--------|
| Adv Air heat pump .HeatCool       | 0,0%   | 20,0%  | 22,5%  | 0,0%   |
| Air heat pump HeatCool            | 0,0%   | 0,0%   | 0,0%   | 25,0%  |
| Com.Space Heat.ELC.00.Heat Pump.  | 49,1%  | 30,4%  | 18,7%  | 7,9%   |
| Com.Space Heat.ELC.00.Resistance. | 7,0%   | 0,0%   | 2,7%   | 0,0%   |
| Com.Space Heat.LPG.00.            | 3,9%   | 2,4%   | 1,5%   | 0,6%   |
| Com.Space Heat.OIL.00.            | 40,0%  | 22,1%  | 13,5%  | 5,7%   |
| Electric boiler                   | 0,0%   | 0,0%   | 30,6%  | 0,0%   |
| Ground heat pump.HeatCool         | 0,0%   | 0,1%   | 10,5%  | 20,0%  |
| Insulation Com                    | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| LPG boiler                        | 0,0%   | 25,0%  | 0,0%   | 40,7%  |
| Oil boiler                        | 0,0%   | 0,0%   | 0,0%   | 0,1%   |
|                                   | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                  | 2014   | 2020   | 2025   | 2030   |
|-------------------------------------|--------|--------|--------|--------|
| Com.Space Cool.ELC.00.Central.      | 3,5%   | 1,8%   | 0,7%   | 0,0%   |
| Com.Space Cool.ELC.00.Fans.         | 0,1%   | 0,0%   | 0,0%   | 0,0%   |
| Com.Space Heat.ELC.00.Heat Pump.    | 96,4%  | 57,8%  | 33,9%  | 13,8%  |
| Insulation Com                      | 0,0%   | 0,0%   | 0,0%   | 0,0%   |
| Nonreversible electricity heat pump | 0,0%   | 40,4%  | 59,5%  | 80,9%  |
| Rooftop central electric chiller    | 0,0%   | 0,0%   | 5,8%   | 5,3%   |
|                                     | 100,0% | 100,0% | 100,0% | 100,0% |

| ProcessDesc\Period                  | 2014  | 2020  | 2025  | 2030  |
|-------------------------------------|-------|-------|-------|-------|
| Air heat pump HeatCool              | 0,0%  | 3,4%  | 22,5% | 25,0% |
| Com.Space Cool.ELC.00.Central.      | 35,6% | 17,9% | 7,4%  | 0,0%  |
| Com.Space Cool.ELC.00.Fans.         | 1,4%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Space Heat.ELC.00.Heat Pump.    | 62,9% | 37,0% | 22,2% | 9,1%  |
| Insulation Com                      | 0,0%  | 0,0%  | 0,0%  | 0,0%  |
| Nonreversible electricity heat pump | 0,0%  | 41,7% | 47,9% | 65,9% |
| Rooftop central electric chiller    | 0,0%  | 0,0%  | 0,0%  | 0,0%  |

| ProcessDesc\Period                  | 2014  | 2020  | 2025  | 2030  |
|-------------------------------------|-------|-------|-------|-------|
| Adv Air heat pump .HeatCool         | 0,0%  | 7,0%  | 22,5% | 22,3% |
| Air heat pump HeatCool              | 0,0%  | 0,0%  | 0,0%  | 2,7%  |
| Com.Space Cool.ELC.00.Central.      | 16,3% | 8,0%  | 3,1%  | 0,0%  |
| Com.Space Cool.ELC.00.Fans.         | 0,7%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Space Heat.ELC.00.Heat Pump.    | 83,0% | 47,6% | 26,7% | 10,4% |
| Ground heat pump.HeatCool           | 0,0%  | 0,0%  | 12,5% | 20,0% |
| Insulation Com                      | 0,0%  | 0,0%  | 0,0%  | 0,0%  |
| Nonreversible electricity heat pump | 0,0%  | 37,4% | 35,2% | 44,6% |
| Rooftop central electric chiller    | 0,0%  | 0,0%  | 0,0%  | 0,0%  |

| ProcessDesc\Period                  | 2014  | 2020  | 2025  | 2030  |
|-------------------------------------|-------|-------|-------|-------|
| Adv Air heat pump .HeatCool         | 0,0%  | 6,3%  | 22,5% | 25,0% |
| Com.Space Cool.ELC.00.Central.      | 76,3% | 38,5% | 16,1% | 0,0%  |
| Com.Space Cool.ELC.00.Fans.         | 3,1%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Space Heat.ELC.00.Heat Pump.    | 20,7% | 12,2% | 7,4%  | 3,0%  |
| Ground heat pump.HeatCool           | 0,0%  | 0,0%  | 12,5% | 20,0% |
| Insulation Com                      | 0,0%  | 0,0%  | 0,0%  | 0,0%  |
| Nonreversible electricity heat pump | 0,0%  | 43,0% | 41,6% | 52,0% |
| Rooftop central electric chiller    | 0,0%  | 0,0%  | 0,0%  | 0,0%  |

| ProcessDesc\Period                  | 2014  | 2020  | 2025  | 2030  |
|-------------------------------------|-------|-------|-------|-------|
| Adv Air heat pump .HeatCool         | 0,0%  | 3,2%  | 19,7% | 24,9% |
| Air heat pump HeatCool              | 0,0%  | 3,1%  | 2,8%  | 0,1%  |
| Com.Space Cool.ELC.00.Central.      | 17,4% | 8,7%  | 3,5%  | 0,0%  |
| Com.Space Cool.ELC.00.Fans.         | 0,7%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Space Heat.ELC.00.Heat Pump.    | 81,9% | 47,9% | 28,0% | 11,3% |
| Ground heat pump.HeatCool           | 0,0%  | 0,0%  | 12,5% | 14,5% |
| Insulation Com                      | 0,0%  | 0,0%  | 0,0%  | 0,0%  |
| Nonreversible electricity heat pump | 0,0%  | 37,0% | 33,6% | 49,2% |
| Rooftop central electric chiller    | 0,0%  | 0,0%  | 0,0%  | 0,0%  |

| ProcessDesc\Period                    | 2014  | 2020  | 2025  | 2030  |
|---------------------------------------|-------|-------|-------|-------|
| Com.Lighting.ELC.00.Fluorescent.      | 66,7% | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.Incandescent.STD. | 1,6%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.LED.              | 31,7% | 5,9%  | 0,0%  | 0,0%  |
| Fluorescent lighting system           | 0,0%  | 3,2%  | 2,1%  | 1,0%  |
| Incandescent STAD lighting system     | 0,0%  | 1,6%  | 1,5%  | 1,3%  |
| LED lighting system                   | 0,0%  | 89,3% | 96,4% | 97,6% |

| ProcessDesc\Period                    | 2014  | 2020  | 2025  | 2030  |
|---------------------------------------|-------|-------|-------|-------|
| Com.Lighting.ELC.00.Fluorescent.      | 66,7% | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.Incandescent.STD. | 1,6%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.LED.              | 31,7% | 5,9%  | 0,0%  | 0,0%  |
| Fluorescent lighting system           | 0,0%  | 3,2%  | 2,1%  | 1,0%  |
| Incandescent STAD lighting system     | 0,0%  | 1,6%  | 1,5%  | 1,3%  |
| LED lighting system                   | 0,0%  | 89,3% | 96,4% | 97,6% |

| ProcessDesc\Period                    | 2014  | 2020  | 2025  | 2030  |
|---------------------------------------|-------|-------|-------|-------|
| Com.Lighting.ELC.00.Fluorescent.      | 66,7% | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.Incandescent.STD. | 1,6%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.LED.              | 31,7% | 5,9%  | 0,0%  | 0,0%  |
| Fluorescent lighting system           | 0,0%  | 4,6%  | 3,4%  | 2,2%  |
| Incandescent STAD lighting system     | 0,0%  | 0,2%  | 0,2%  | 0,2%  |
| LED lighting system                   | 0,0%  | 89,3% | 96,4% | 97,6% |

| ProcessDesc\Period                    | 2014  | 2020  | 2025  | 2030  |
|---------------------------------------|-------|-------|-------|-------|
| Com.Lighting.ELC.00.Fluorescent.      | 66,7% | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.Incandescent.STD. | 1,6%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.LED.              | 31,7% | 5,9%  | 0,0%  | 0,0%  |
| Fluorescent lighting system           | 0,0%  | 3,2%  | 2,1%  | 1,0%  |
| Incandescent STAD lighting system     | 0,0%  | 1,6%  | 1,5%  | 1,3%  |
| LED lighting system                   | 0,0%  | 89,3% | 96,4% | 97,6% |

| ProcessDesc\Period                    | 2014  | 2020  | 2025  | 2030  |
|---------------------------------------|-------|-------|-------|-------|
| Com.Lighting.ELC.00.Fluorescent.      | 66,7% | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.Incandescent.STD. | 1,6%  | 0,0%  | 0,0%  | 0,0%  |
| Com.Lighting.ELC.00.LED.              | 31,7% | 5,9%  | 0,0%  | 0,0%  |
| Fluorescent lighting system           | 0,0%  | 3,2%  | 2,1%  | 1,0%  |
| Incandescent STAD lighting system     | 0,0%  | 1,6%  | 1,5%  | 1,3%  |
| LED lighting system                   | 0,0%  | 89,3% | 96,4% | 97,6% |

## Annex 2: Calculation of the measures impacts of the NEEAP

### Residential sector

#### Replacement incandescent lamps with LED in residential sector

|            | Incanescent | LED   |
|------------|-------------|-------|
| Lamp power | 0,1         | 0,015 |
| hrs/day    | 5           | 5     |
| hrs/year   | 1825        | 1825  |

|  |                |
|--|----------------|
| No. of lamps Incand                      | 1 000 000      |
| No. of lamps LED                         | 1 000 000      |
| life time of LED                         | 30 000 hrs     |
| life time of inc                         | 1 000 hrs      |
| No. of inc lamps needed                  | 30 lamps       |
| lamp cost-LED                            | 10,00 JD       |
| lamp cost-inc                            | 0,30 JD        |
| Total cost-LED                           | 10 000 000 JD  |
| Total cost-LED                           | 14 285 714 USD |
| Total cost-inc-during life time of LED   | 9 000 000 JD   |
| Total cost-inc-during life time of LED   | 12 857 143 USD |
| consumption for INC during lifetime of L | 3 000,00 GWh   |
| consumption for LED during lifetime of L | 450,00 GWh     |
| saving during life time of LED           | 2 550,00 GWh   |
| Annual consumption for INC               | 182,500 GWh    |
| Annual consumption for LED               | 27,375 GWh     |
| Annual saving                            | 155,125 GWh    |
| Average cost per KWh                     | 0,077 JD/KWh   |
| Average cost per KWh                     | 0,110 USD/KWh  |
| cost saving                              | 11 934 283 JD  |
| cost saving                              | 17 048 976 USD |
| Cost per kwh saved                       | 0,00392 JD/KWh |
| Cost per kwh saved                       | 0,006 USD/KWh  |
| Demand Reduction                         | 68 MW          |
| CO2 Reduction                            | 73 ktCO2       |

## Enforcement of Energy Label and standards program for 4 home appliances

|   |           |
|---|-----------|
|   | Savings   |
| Residential sector consumption (average reference year)                                   | 4 447 GWh |
| Energy Label saving per year, (Home appliances Market study, NERC & UNDP, 2012)           | 275 GWh   |
| savings by 2020   | 400 GWh   |
| cost savings  | 21 MJD    |
| Co2 reduction per year (Home appliances Market study,                                     | 30 M USD  |
| Cost of kwh saved per year (JD/KWh) (Home appliances                                      | 187 ktCO2 |
| Cost of kwh saved per year (USD/KWh) (Home appliances Market study, NERC & UNDP), average | -0,0169   |

| Appliance      | Savings (MWh/year) | cost of MWh saved USD/MWh | cost of KWh saved USD/KWh | cost of KWh saved JD/KWh | Savings Tonnes CO2/year | cost of Tonnes CO2 saved USD/Tonnes CO2 |
|----------------|--------------------|---------------------------|---------------------------|--------------------------|-------------------------|---|
| Air conditione | 51443              | -33,9                     | -0,0339                   | -0,02404                 | 34467                   | -50,62                                  |
| Refrigerators  | 67391              | -26,2                     | -0,0262                   | -0,01858                 | 45152                   | -39,03                                  |
| Freezers       | 72541              | -21,7                     | -0,0217                   | -0,01539                 | 48602                   | -32,37                                  |
| Washing Mac    | 83645              | -13,7                     | -0,0137                   | -0,00971                 | 56042                   | -20,47                                  |
| Total/avearge  | 275020             | -23,875                   | -0,023875                 | -0,01693                 | 184263                  | -35,6225                                |

## Program for roof insulation of existing building in residential sector

|                                    |             |            |
|------------------------------------|-------------|------------|
| Target houses by 2020              | 15000       | Houses (H) |
| Number of m²                       | 140         | m²/H       |
| Total m²                           | 2 100 000   | m²/H       |
| heat consumption                   | 41          | kWh/m²     |
| air conditioning consumption       | 24          | kWh/m²     |
| Total heat consumption             | 86 730 000  | kWh/year   |
| Total air conditioning consumption | 50 113 636  | kWh/year   |
| Total consumption                  | 136 843 636 | kWh/year   |
| Saving ratio                       | 30%         |            |
| Total saving/year                  | 41 053 091  | kWh/year   |
| Total saving/year                  | 41          | GWh/year   |
| Lifetime                           | 20          | years      |
| Total saving on lifetime           | 821 061 818 |            |
| Cost per m²                        | 22          | \$/m²      |
| Program cost                       | 32 340 000  | JD         |
| Program cost                       | 46 200 000  | \$         |
| Cost of saved kWh                  | 0,056       | \$/kWh     |
| Cost of saved kWh                  | 0,039       | JD/kWh     |
| Saving bill for HH                 | 7 414 680   | JD         |
| Electricity emission factor        | 468         | tCO2/kWh   |
| Emission reduction                 | 19 213      | tCO2       |

**EE building codes enforcement in residential sector (just insulation)**

|                                    |               |                       |
|------------------------------------|---------------|-----------------------|
| Target houses by 2020              | 66000         | Houses (H)            |
| Number of m <sup>2</sup>           | 140           | m <sup>2</sup> /H     |
| Total m <sup>2</sup>               | 9 240 000     | m <sup>2</sup> /H     |
| heat saving                        | 32            | kWh/m <sup>2</sup>    |
| air conditioning saving            | 11            | kWh/m <sup>2</sup>    |
| Total air conditioning consumption | 295 680 000   | kWh/year              |
| Total consumption                  | 101 640 000   | kWh/year              |
| Total saving/year                  | 397 320 000   | kWh/year              |
| Total saving/year                  | 397           | GWh / year            |
| Lifetime                           | 20            | years                 |
| Total saving on lifetime           | 7 946 400 000 |                       |
| Cost per m <sup>2</sup>            | 40            | \$/m <sup>2</sup>     |
| Program cost                       | 258 720 000   | JD                    |
| Program cost                       | 369 600 000   | \$                    |
| Cost of saved kWh                  | 0,047         | \$/kWh                |
| Cost of saved kWh                  | 0,033         | JD/kWh                |
| Saving bill for HH                 | 74 474 400    | JD                    |
| Emission factor of electricity     | 468           | tCO <sub>2</sub> /kWh |
| Emission reduction                 | 185 946       | tCO <sub>2</sub>      |

## Commercial and services sectors

### Replacement of Fluorescent Tubes in public buildings

|                   | <b>Incanescent</b> | <b>LED</b> |
|-------------------|--------------------|------------|
| <b>Lamp power</b> | 0,1                | 0,04       |
| <b>hrs/day</b>    | 8                  | 8          |
| <b>hrs/year</b>   | 1960               | 1960       |

|  |                |
|--|----------------|
| No. of lamps (4 Tubes in each each)                | 80000          |
| No. of lamps (4 LED in each each)                  | 80000          |
| life time of LED tube                              | 30 000 hrs     |
| life time of Fluorescent                           | 1 000 hrs      |
| No. of Fluorescent lamps needed during LED life    | 3 lamps        |
| lamp cost-LED                                      | 15,00 JD       |
| lamp cost-Fluorescent                              | 1,50 JD        |
| Total cost-LED                                     | 1 200 000 JD   |
| Total cost-LED                                     | 1 714 286 USD  |
| Total cost-Fluorescent-during life time of LED     | 360 000 JD     |
| Total cost-Fluorescent-during life time of LED     | 514 286 USD    |
| consumption for Fluorescent during lifetime of LED | 240,00 GWh     |
| consumption for CFL during lifetime of LED         | 96,00 GWh      |
| saving during life time of LED                     | 144,00 GWh     |
| Annual consumption for INC                         | 3,92 GWh       |
| Annual consumption for LED                         | 1,57 GWh       |
| Annual saving                                      | 2,35 GWh       |
| Average cost per KWh                               | 0,223 JD/KWh   |
| Average cost per KWh                               | 0,318 USD/KWh  |
| cost saving  | 523 516 JD     |
| cost saving  | 747 880 USD    |
| Cost per kwh saved                                 | 0,00833 JD/KWh |
| Cost per kwh saved                                 | 0,012 USD/KWh  |
| CO2 Reduction                                      | 2 ktCO2        |
| Power Demand Reduction                             | 4 MW           |

## Replacement of Fluorescent Tubes in private buildings

|                                  |                |   |
|----------------------------------|----------------|---|
| Fluorescent Unit watts           | 100,00 w       |   |
| LED Unit watts                   | 40,00 w        |   |
| Savings                          | 0,06 KW        |   |
| Estimated no. of 4x18 watt Units | 250 000 units  |   |
| Cost of LED Lamp                 | 15             |   |
| Number of LED lamps              | \$ 1 000 000   |   |
| program cost                     | 15 000 000 JD  |   |
|                                  | 21 428 571 USD |   |
| cost of KWh saved                | 0,033 JD/KWh   | based on 30000 hours life time of the LED |
|                                  | 0,048 USD/KWh  |   |
| max tariff                       | 0,181 JD/KWh   | if consump. Is more than 2000 kwh/moth    |
| mini tariff                      | 0,129 JD/KWh   | if consump. Is below 2000 kwh/moth        |

| annual saving | Cost saving    | Demand Reduction | CO2 Reduction |
|---------------|----------------|------------------|---------------|
| 66 GWh        | 10 183 500 JD  | 25,3 MW          | 44 ktCO2      |
|               | 14 547 857 USD |                  |               |

### EE building codes enforcement in tertiary sector (Just insulation)

|                                | m²/unit | N Buildings in 2020 | m²        | AC kWh/m² | Heat kWh/m² | Total kWh   | Cost /m² \$ | Total cost \$ |
|--------------------------------|---------|---------------------|-----------|-----------|-------------|-------------|-------------|---------------|
| Tourism Sector                 | 2340    | 714                 | 1 670 713 | 10        | 20          | 50 121 388  | 30          | 50 121 388    |
| Health (Hospitals and Clinics) | 634     | 388                 | 246 025   | 24        | 35          | 14 515 496  | 35          | 8 610 888     |
| Commerce                       | 58      | 3774                | 218 869   |           |             | -           |             | -             |
| Education                      | 3969    | 516                 | 2 049 416 | 10        | 68          | 159 854 458 | 30          | 61 482 484    |
| Offices                        | 1839    | 275                 | 506 082   | 17        | 31          | 24 291 959  | 30          | 15 182 474    |
|                                |         | 5667                | 4 691 105 |           |             | 248 783 301 |             | 135 397 233   |

|                      |                |
|----------------------|----------------|
| Program Cost         | 135 397 233 JD |
| Program Cost         | 94 778 063 \$  |
| Coût kWh saved       | 0,036 \$       |
| Coût kWh saved       | 0,025 JD       |
| Total program saving | 26 513 989 \$  |
| Total program saving | 18 559 793 JD  |
| Total saving         | 249 GWh        |
| Emission reduction   | 116 431 tCO2   |

### Jordan public building energy efficiency program (KfW)

|                                |            |          |
|--------------------------------|------------|----------|
| Emission reduction             | 17000      | TCO2     |
| Emission factor of electricity | 468        | tCO2/GWh |
| Electricity saving             | 36         | GWh      |
| Cost of the program            | 15 000 000 | €        |
| Cost of the program            | 12 000 000 | JD       |
| Cost of the program            | 17 142 857 | \$       |
| Cost of saved kWh              | 0,028      | €/kWh    |
| Cost of saved kWh              | 0,022      | JD/kWh   |
| Cost of saved kWh              | 0,031      | \$/kWh   |
| Bill saving                    | 7          | MJD      |



### Energy efficiency in existing small and medium hotels

|                                    |            |                    |
|------------------------------------|------------|--------------------|
| Total Cost                         | 5          | MJD                |
| Total Cost                         | 7          | M\$                |
| AC consumption                     | 40         | kWh/m <sup>2</sup> |
| Heat consumption                   | 22         | kWh/m <sup>2</sup> |
| Total consumption                  | <b>62</b>  | kWh/m <sup>2</sup> |
| Saving ratio                       | 60%        |                    |
| AC consumption saving              | 24         | kWh/m <sup>2</sup> |
| Heat consumption saving            | 13         | kWh/m <sup>2</sup> |
| Total saving                       | <b>37</b>  | kWh/m <sup>2</sup> |
| Cost of program per m <sup>2</sup> | 25         | \$/m <sup>2</sup>  |
| Average surface per unit           | 2324       | m <sup>2</sup>     |
| Total space m <sup>2</sup>         | 285 714    | m <sup>2</sup>     |
| Number of Units                    | 123        | units              |
| Saving of electricity              | 10 550 649 | kWh/m <sup>2</sup> |
| Saving of electricity              | 11         | GWh                |
| CO2 reduction                      | 4 938      | ktCO2              |
| Saved kWh cost                     | 0,032      | JD/kWh             |
| Saved kWh cost                     | 0,045      | \$/kWh             |
| Total bill saving                  | 1 987 810  | JD                 |

### Energy efficiency in existing health centers

|                                    |            |                    |
|------------------------------------|------------|--------------------|
| Total Cost                         | 5          | MJD                |
| Total Cost                         | 7          | M\$                |
| AC consumption                     | 50         | kWh/m <sup>2</sup> |
| Heat consumption                   | 20         | kWh/m <sup>2</sup> |
| Total consumption                  | <b>70</b>  | kWh/m <sup>2</sup> |
| Saving ratio                       | 60%        |                    |
| AC consumption saving              | 30         | kWh/m <sup>2</sup> |
| Heat consumption saving            | 12         | kWh/m <sup>2</sup> |
| Total saving                       | <b>42</b>  | kWh/m <sup>2</sup> |
| Cost of program per m <sup>2</sup> | 25         | \$/m <sup>2</sup>  |
| Average surface per unit           | 634        | m <sup>2</sup>     |
| Total space m <sup>2</sup>         | 285 714    | m <sup>2</sup>     |
| Number of Units                    | 451        | units              |
| Saving of electricity              | 12 000 000 | kWh                |
| Saving of electricity              | 12         | GWh                |
| CO2 reduction                      | 5 616      | ktCO2              |
| Saved kWh cost                     | 0,028      | JD/kWh             |
| Saved kWh cost                     | 0,040      | \$/kWh             |
| Total bill saving                  | 2 306 667  | JD                 |

## Industrial sector

### EE program in industrial Sector

| Company   | Saving (JD) | Pay Back Period | % of saving | saving    |
|---|-------------|-----------------|-------------|-----------|
| Arab Electrical Industries (AEI)                          | 32 308      | 1,61            | 30,40%      | 0,60 GWh  |
| National Chlorine Industries (NCI)                        | 113 426     | 0,81            | 3,97%       | 2,10 GWh  |
| Jordanian Cypriot Construction Industries Company (JCCIC) | 12 676      | 0,88            | 13,20%      | 0,23 GWh  |
| Arab Medical Container                                    | 46 362      | 1,52            | 22,00%      | 0,86 GWh  |
| Saudi Jordanian Industrial Development Co                 | 177 590     | 0,46            | 29,80%      | 3,29 GWh  |
| Alpha Beta for Food Industries                            | 76 600      | 0,5             | 60,80%      | 1,42 GWh  |
| Quality food product company                              | 22 139      | 0,74            | 44,50%      | 0,41 GWh  |
| Jordan paper and cardboard factories                      | 137 869     | 0,79            | 24,20%      | 2,55 GWh  |
| Jordan Ceramic Industries Co.                             | 123 823     | 1,67            | 9,00%       | 2,29 GWh  |
| Jordan Vegetable Oil Industries Co.                       | 57 821      | 1,76            | 19,70%      | 1,07 GWh  |
| Ahli plastic factory                                      | 157 230     | 1,36            | 63,80%      | 2,91 GWh  |
| Al- Nayrooz Plastic Factory – Phase Two                   | 2 013       | 1,12            | 10,70%      | 0,04 GWh  |
| Le Meridian Hotel   | 203 989     | 1,87            | 26,30%      | 3,78 GWh  |
| United Iron and Steel Manufacturing Company               | 1 812 282   | 3,55            | 64,10%      | 33,56 GWh |
| Jordan Phosphate Mines                                    | 380 691     | 4,04            | 11,50%      | 7,05 GWh  |
| Canning Company   | 29 725      | 2,06            | 36,00%      | 0,55 GWh  |
| RUM Manufacturing Company                                 | 29 027      | 0,93            | 29,70%      | 0,54 GWh  |
| Al-Nasser Group   | 17 269      | 1,77            | 35,00%      | 0,32 GWh  |
| Halawani Industry Company                                 | 52 071      | 1,3             | 19,50%      | 0,96 GWh  |
| American Jordanian Company for Apparel                    | 72 183      | 0,46            | 15,00%      | 1,34 GWh  |
| Technical Packaging Co.                                   | 29 753      |                 | 36,00%      | 0,55 GWh  |
| KEMAPCO   | 631 175     | 0,55            | 15,00%      | 11,69 GWh |
|   |             |                 |             | 3,55 GWh  |
|   |             |                 |             | 2,13 GWh  |
|   |             | Saving per year |             | 32 GWh    |
|   |             | Saving by 2020  |             | 383 GWh   |

|                           |       |        |
|---------------------------|-------|--------|
| Bill saving               | 53    | MJD    |
| Bill saving               | 75    | MUSD   |
| Program cost              | 105   | MJD    |
| Program cost              | 150   | MUSD   |
| Cost of saved kWh         | 0,055 | JD/KWh |
| Cost of saved kWh         | 0,078 | \$/KWh |
| Emission reduction of CO2 | 179   | ktCO2  |

## Water pumping sector

### Phase 1-Improvement of Energy Efficiency of the Water Authority of Jordan (IEE) & Phase 2- (EEP).

| Pumping Station   | Saving           | Project Cost (JD) | Cost of KWh Saved | Bill Saving |
|---|------------------|-------------------|-------------------|-------------|
| EE for Baqorieh pumping station (pilot project). Funded by KfW. Bill Reduction : 150000 JD at a rate of 0.1 JD/KWh. CO2 reduction:1100 ton/year   | 1 500 000,00 KWh | 600 000           | 0,080 JD/KWh      | 150 000     |
| EE for Wala & Lib/Madaba pumping station. Funded by giz & private sector (24% from donors, 76% private sector, project cost:726,426 euro, Bill Reduction : 360,000 JD at a rate of 0.1 JD/KWh. Co2 reduction: 2500 ton/year   | 3 600 000 KWh    | 581 141           | 0,032 JD/KWh      | 360 000     |
| EE for pumping stations. Funded by KfW 81%, public funding 19%, project cost: 32 million euro, Bill Reduction : 6920495 JD at a rate of 0.1 JD/KWh.   | 69 204 592 KWh   | 25 600 000        | 0,074 JD/KWh      | 6 920 495   |
| EE at Zarqa Governorate pumping stations. Funded by JICA 87.5%, public funding 12.5% project cost: 12 million JD, Bill Reduction : NA. objective : to enhance the efficiency of pumping networks in Zarqa station, Azraq station, Halabat Station and Khaw Station. | 193 268 740 KWh  | 12 000 000        | 0,062 JD/KWh      | 19 326 874  |
| <b>Total/average</b>  | 268 GWh          | 38,78 M JD        | 0,062 JD/KWh      | 26 757 369  |

| annual saving | bill saving   | ad Demand Reduct | CO2 Reduction |
|---------------|---------------|------------------|---------------|
| 268 GWh       | 26 757 369 JD | 53,6 MW          | 125 ktCO2     |

## Street lighting sector

### Street lighting program

|                              | %           | Numbers       |
|------------------------------|-------------|---------------|
| <b>Total installed lamps</b> | <b>100%</b> | <b>330000</b> |
| 400 W HPS                    | 10%         | 33000         |
| 250 W HPS                    | 20%         | 66000         |
| 125 W Mercury                | 40%         | 132000        |
| 70 W HPS                     | 30%         | 99000         |

|  |       |                       |
|--|-------|-----------------------|
| Working number of hours per day of lamps | 12    | hours                 |
| Wattage of Mercury lamp to replaced      | 125   | W                     |
| Wattage of LED                           | 30    | W                     |
| Annual saving of electricity             | 55    | GWh                   |
| Power reduction                          | 12,54 | MW                    |
| Emission factor of electricity sector    | 468   | tCO <sub>2</sub> /GWh |
| Emission reduction                       | 26    | ktCO <sub>2</sub>     |
| Cost of replacement per lamp             | 80    | JD                    |
| Cost of the program                      | 10,56 | MJD                   |
| Cost of the program                      | 15    | M\$                   |
| Cost of saved kWh                        | 0,06  | JD/kWh                |
| Cost of saved kWh                        | 0,09  | \$/kWh                |
| Tariff of street lighting                | 0,114 | JD/kWh                |
| Total saving to Municipalities           | 3     | MJD                   |
| Total saving to Municipalities           | 4     | M\$                   |